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January 10, 2022

Daniel C. Goldner, Chairman  
New Hampshire Public Utilities Commission  
21 S. Fruit Street, Suite 10  
Concord, New Hampshire 03301

**Re: Docket No. DE 21-117**  
**Public Service Company of New Hampshire d/b/a Eversource Energy**  
**Petition for Adjustment of Stranded Cost Recovery Charge**

Dear Chairman Goldner:

Enclosed for filing with the New Hampshire Public Utilities Commission (the “Commission”) on behalf of Public Service Company of New Hampshire d/b/a Eversource Energy (“Eversource” or the “Company”), please find the Company’s Updated Petition requesting approval to adjust its Standard Cost Recovery Charge (“SCRC”) for effect on February 1, 2022 pursuant to Puc 202.01(a) and Puc 203.06, the requirements of RSA 374-F:3 and RSA 369-B:3, the Agreement to Settle PSNH Restructuring (Revised and Conformed) in Docket No. DE 99-099 (“Restructuring Settlement”), the 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement in Docket No. DE 14-238 (the “2015 Agreement”), and Order No. 26,099 (January 30, 2018) in Docket No. DE 17-096. In support of this Updated Petition, Eversource encloses the updated supporting testimony and exhibits of Erica L. Menard. As stated in Ms. Menard’s updated testimony, Eversource is proposing a specific SCRC rate and separate adders at this time, based on estimates with current data prior to a hearing on the merits for purposes of Commission approval

As set forth in the enclosed testimony, the Company respectfully requests that the Commission schedule a hearing expeditiously and approve the Petition no later than January 25, 2022, to allow for rates effective February 1, 2022.

Please contact me if you have any questions.

Sincerely,



Jessica Buno Ralston

cc: Service List, Docket DE 21-117

**STATE OF NEW HAMPSHIRE  
BEFORE THE  
PUBLIC UTILITIES COMMISSION**

Public Service Company of New Hampshire d/b/a Eversource Energy

**Docket No. DE 21-117**

**Updated Petition For Adjustment of Stranded Cost Recovery Charge  
For Effect on February 1, 2022**

Public Service Company of New Hampshire d/b/a Eversource Energy (“Eversource” or “the Company”) hereby petitions the New Hampshire Public Utilities Commission (“Commission”) to adjust its Stranded Cost Recovery Charge (“SCRC”) for effect on February 1, 2022 pursuant to Puc 202.01(a) and Puc 203.06, and also pursuant to the requirements of RSA 374-F:3 and RSA 369-B:3, the Agreement to Settle PSNH Restructuring (Revised and Conformed) in Docket No. DE 99-099 (“Restructuring Settlement”), the 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement in Docket No. DE 14-238 (the “2015 Agreement”), and Order No. 26,099 (January 30, 2018) in Docket No. DE 17-096. In support of this Petition, Eversource states the following:

1. The SCRC was established under the Restructuring Settlement and originally capped at an average of 3.40 cents per kilowatt hour. Once the Part 3 Stranded Costs were fully collected, the Restructuring Settlement provided that the SCRC would be set on a forecasted basis every six months and would include any over- or under-recovery of Part 1 and Part 2 stranded costs from the previous period.
2. In Order No. 24,641 (June 30, 2006), the Commission approved the reduction of the SCRC rate beginning July 1, 2006 to reflect the complete recovery of Part 3 Stranded Costs. The Part 1 costs were fully amortized in 2013 and the final disposition of the funds relating to the Part 1 costs

was the subject of Order No. 25,815 (September 18, 2015) which, among other things, permitted the Company to recoup certain of those funds. When the recoupment was completed in 2016, these initial Part 1 costs were completely recovered.

3. Consistent with the 2015 Agreement, which was approved by the Commission along with a related litigation settlement in Order No. 25,920 (July 1, 2016), Eversource transitioned to procuring and providing Energy Service (“ES”) for customers on a competitive basis, rather than through its traditional method, and a settlement agreement relating to competitive procurement was approved by Order No. 26,092 (December 29, 2017) in Docket No. DE 17-113. In relevant part, that settlement provided that Eversource would adjust its SCRC on February 1 and August 1 of each year coincident with the changes to the ES, following an initial adjustment on April 1, 2018.

4. On February 16, 2018 in Docket No. DE 18-023, Eversource submitted a petition and supporting documentation to adjust its SCRC consistent with the settlement approved in Order No. 26,092. Consistent with the 2015 Agreement, the SCRC proposed in that filing contained elements that either had not been included in the SCRC to that point, or that were similar to elements that had previously been included, in particular: costs and market revenues associated with existing Independent Power Producers and the Burgess and Lempster Power Purchase Agreements; as well as estimated class specific Revenue Reduction Bond charges associated with the then-pending securitization of stranded costs. That petition was approved by the Commission in Order No. 26,116 (March 29, 2018). Thereafter, Eversource has submitted information to update the SCRC to include additional elements to reflect the completion of securitization and other changes.

5. Additionally, on January 31, 2020, the Commission issued Order No. 26,331 in Docket No. DE 19-142, approving an agreement to adjust the power purchase agreement (“PPA”) between Eversource and Burgess BioPower to implement the terms of 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, ....” As part of that adjustment, and as described in the attached testimony of Company witness Erica L. Menard, the forecasted over-cap costs as defined in the PPA should be recovered in current rates rather than waiting until the end of the operating year. Recovery of those costs is accomplished through the “Chapter 340 Adder.”

6. On December 15, 2020, the Commission issued Order No. 26,433 in Docket No. DE 19-057 approving a settlement agreement relating to Eversource’s distribution rates. As part of that settlement, certain environmental remediation costs were removed from Eversource’s distribution rates and included within the SCRC. Those costs are included within this filing. Also on December 15, 2020, Eversource filed a settlement agreement in Docket No. DE 20-136 pertaining to the recovery mechanism and rate treatment of various net metering costs. Pursuant to that settlement, which the Commission approved by Order No. 26,450 (January 29, 2021), Eversource includes certain net metering costs for recovery within the SCRC.

7. The updated pre-filed testimony and attachments provided with this Petition support a change in the SCRC rates applicable to the Company’s various rate classes. The decrease to the SCRC rates as included in this updated filing is attributable primarily to overall lower Part 2 costs as compared to the August 1, 2021 rates.

8. The attachments and exhibits in support of this Petition contain Eversource’s current estimates of the SCRC rates for the Company’s customer classes for effect on February 1, 2022. The updated February 1, 2022 average SCRC rates for Part 1 and Part 2 only, and excluding the

Ch. 340, RGGI refund, environmental remediation and net metering adder amounts, provided in this filing are as follows:

| <b>Rate Class</b> | <b>Current Rate<br/>(cents/kWh)</b> | <b>Updated Rate<br/>(cents/kWh)</b> | <b>Change<br/>(cents/kWh)</b> |
|-------------------|-------------------------------------|-------------------------------------|-------------------------------|
| R                 | 0.656                               | 0.689                               | 0.033                         |
| G                 | 0.757                               | 0.676                               | (0.081)                       |
| GV                | 0.588                               | 0.555                               | (0.033)                       |
| LG                | 0.210                               | 0.212                               | 0.002                         |
| OL/EOL            | 0.319                               | 0.913                               | 0.594                         |

The updated February 1, 2022 SCRC rate adders proposed in this filing are provided below:

| <b>Rate Adder</b>         | <b>Current Rate<br/>(cents/kWh)</b> | <b>Proposed Rate<br/>(cents/kWh)</b> | <b>Change<br/>(cents/kWh)</b> |
|---------------------------|-------------------------------------|--------------------------------------|-------------------------------|
| Ch. 340                   | 0.247                               | (0.062)                              | (0.309)                       |
| RGGI Rebate               | (0.279)                             | (0.335)                              | (0.056)                       |
| Environmental Remediation | 0.037                               | 0.044                                | 0.007                         |
| Net Metering              | 0.228                               | 0.117                                | (0.111)                       |
| Total Adders              | 0.233                               | (0.236)                              | (0.469)                       |

The total February 1, 2022 SCRC by rate class proposed in this filing are provided below:

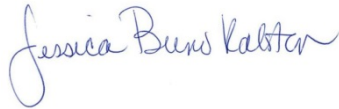
| <b>Rate Class</b> | <b>Current Rate<br/>(cents/kWh)</b> | <b>Updated Rate<br/>(cents/kWh)</b> | <b>Change<br/>(cents/kWh)</b> |
|-------------------|-------------------------------------|-------------------------------------|-------------------------------|
| R                 | 0.889                               | 0.453                               | (0.436)                       |
| G                 | 0.990                               | 0.440                               | (0.550)                       |
| GV                | 0.821                               | 0.319                               | (0.502)                       |
| LG                | 0.443                               | (0.024)                             | (0.467)                       |
| OL/EOL            | 0.552                               | 0.677                               | 0.125                         |

As stated in Ms. Menard's testimony, Eversource is proposing a specific SCRC rate and separate adders at this time based on its estimates with current data prior to a hearing on the merits for purposes of Commission approval.

**WHEREFORE**, Eversource respectfully requests that the Commission set a procedural schedule for this matter and order such further relief as may be just and equitable.

Respectfully submitted,

**Public Service Company of New Hampshire d/b/a Eversource  
Energy**  
By Its Attorney



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jralston@keeganwerlin.com

Dated: January 10, 2022

**CERTIFICATE OF SERVICE**

I hereby certify that on January 10, 2022, I caused the attached to be served pursuant to  
N.H. Code Admin. Rule Puc 203.11.

*Jessica Burns Kalster*

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**STATE OF NEW HAMPSHIRE**  
**BEFORE THE**  
**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION**

**DOCKET NO. DE 21-117**  
**REQUEST FOR ADJUSTMENT OF**  
**STRANDED COST RECOVERY CHARGE**

**DIRECT TESTIMONY OF**

**Erica L. Menard**

***Stranded Cost Recovery Charge***

**On behalf of Public Service Company of New Hampshire**  
**d/b/a Eversource Energy**

**January 10, 2022**



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**STATE OF NEW HAMPSHIRE**  
**BEFORE THE**  
**PUBLIC UTILITIES COMMISSION**  
**PREPARED TESTIMONY OF ERICA L. MENARD**  
**STRANDED COST RECOVERY CHARGE RATE**  
**UPDATED RATES EFFECTIVE FEBRUARY 1, 2022**  
**Docket No. DE 21-117**

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1    **I.     INTRODUCTION**

2    **Q.     Please state your name, business address and position.**

3    A.     My name is Erica L. Menard. My business address is 780 North Commercial Street,  
4           Manchester, NH. I am employed by Eversource Energy Service Company as the Manager  
5           of New Hampshire Revenue Requirements and in that position, I provide service to Public  
6           Service Company of New Hampshire d/b/a Eversource Energy (“Eversource” or the  
7           “Company”).

8    **Q.     Have you previously testified before the Public Utilities Commission?**

9    A.     Yes, I have testified before the Public Utilities Commission (“Commission”) on many prior  
10          occasions.

11   **Q.     What are your current responsibilities?**

12   A.     I am currently responsible for the coordination and implementation of revenue  
13          requirements calculations for Eversource, as well as the filings associated with  
14          Eversource’s Energy Service (“ES”) rate, Stranded Cost Recovery Charge (“SCRC”),

Transmission Cost Adjustment Mechanism (“TCAM”), Regulatory Reconciliation Adjustment (“RRA”), and Distribution Rates.

**Q. What is the purpose of your testimony?**

A. The purpose of this testimony is to: (1) provide an overview of this filing; and (2) seek the necessary approvals to set the updated average SCRC rates, including updates to the (i) Regional Greenhouse Gas Initiative (“RGGI”) refund, (ii) Ch. 340 excess Burgess BioPower power purchase agreement<sup>1</sup> (“PPA”) payments, (iii) Environmental Remediation costs, and (iv) Net Metering adders, that will take effect February 1, 2022.

**Q. Has the SCRC rate been calculated consistent with the August 1, 2021 SCRC rates that were approved by Order No. 26,502 in Docket No. DE 21-117?**

A. Yes, the updated February 1, 2022 SCRC rates have been prepared consistent with the last approved SCRC rates.

**II. OVERVIEW**

**Q. Please describe the components of the SCRC and their application to this rate request.**

A. The SCRC recovers certain costs under the authorities contained in RSA Chapters 374-F and 369-B. The PSNH Restructuring Settlement, approved in Order No. 23,549, defined PSNH’s stranded costs and categorized them into three different parts (i.e., Parts 1, 2 and 3). Part 1 costs were composed of the Rate Reduction Bonds (“RRB”) Charge, which was calculated to recover the principal, net interest, and fees related to the original RRBs. These original RRBs were fully recovered as of May 1, 2013. As part of Eversource’s divestiture

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<sup>1</sup> PPA contract with Burgess BioPower, LLC approved in Docket No. DE 10-195, Order No. 25,213 (April 18, 2011) and Order No. 26,198 (December 5, 2018). The PPA terminates on November 30, 2033.

1 of its generating facilities under the settlement in Docket No. DE 14-238, new RRBs were  
2 issued in May 2018 and are included as Part 1 costs in the SCRC rate. The final RRB  
3 principal and interest payments will be made in February 2033. Part 2 costs are “ongoing”  
4 stranded costs consisting primarily of the over-market value of energy purchased from  
5 independent power producers (“IPPs”) and the amortization of payments previously made  
6 for IPP buy-downs and buy-outs as approved by the Commission. Also, as part of the  
7 divestiture of Eversource’s generating facilities, Part 2 incorporates various new costs,  
8 including: the costs of retained power entitlements, unsecuritized prudently incurred  
9 decommissioning (if any), environmental, or other residual costs or liabilities related to the  
10 generating facilities. Part 3 costs, which were primarily the amortization of non-securitized  
11 stranded costs, were fully recovered as of June 2006.

12 Additionally, as noted above, the SCRC rate proposed to be billed to customers beginning  
13 February 1, 2022 includes recovery of the following adders: (i) the RGGI refund as  
14 required by RSA 125-O:23, II and Order No. 25,664 (May 9, 2014), directing Eversource  
15 to rebate excess RGGI auction proceeds it receives through the SCRC rate; (ii) Ch. 340  
16 excess Burgess PPA payments per the Docket No. DE 19-142 Settlement Agreement and  
17 Order No. 26,331 (February 18, 2020); (iii) amortization of Environmental Remediation  
18 costs per the Docket No. DE 19-057 Settlement Agreement Section 7.1 and Order No.  
19 26,433 (December 15, 2020), and; (iv) Net Metering Costs per the Docket No. DE 20-136  
20 Settlement Agreement and Order No. 26,450 (January 29, 2021).

**Q. Is Eversource currently proposing a specific SCRC rate and separate adders as noted above at this time?**

**A.** Yes, it is. Attachment ELM-1 and Attachment ELM-2 provide rate class specific updated rate calculations for the SCRC proposed for February 1, 2022. The updated February 1, 2022 average SCRC rates (Part 1 and Part 2 only, excludes the Ch. 340, RGGI refund, Environmental Remediation and Net Metering adder amounts) provided in this filing are shown in the table below.

| Rate Class | Current Rate<br>(cents/kWh) | Updated Rate<br>(cents/kWh) | Change<br>(cents/kWh) |
|------------|-----------------------------|-----------------------------|-----------------------|
| R          | 0.656                       | 0.689                       | 0.033                 |
| G          | 0.757                       | 0.676                       | (0.081)               |
| GV         | 0.588                       | 0.555                       | (0.033)               |
| LG         | 0.210                       | 0.212                       | 0.002                 |
| OL/EOL     | 0.319                       | 0.913                       | 0.594                 |

The SCRC rate adders for Ch. 340, RGGI Refund, Environmental Remediation and Net Metering are provided in Attachment ELM-3 and ELM-4 (RGGI Refund), ELM-5 and ELM-6 (Ch. 340), ELM-7 and ELM-8 (Environmental Remediation) and ELM-9 and ELM-10 (Net Metering). The updated February 1, 2022 SCRC rate adders provided in this filing are shown in the table below.

| Rate Adder                | Current Rate<br>(cents/kWh) | Proposed Rate<br>(cents/kWh) | Change<br>(cents/kWh) |
|---------------------------|-----------------------------|------------------------------|-----------------------|
| Ch. 340                   | 0.247                       | (0.062)                      | (0.309)               |
| RGGI Refund               | (0.279)                     | (0.335)                      | (0.056)               |
| Environmental Remediation | 0.037                       | 0.044                        | 0.007                 |
| Net Metering              | 0.228                       | 0.117                        | (0.111)               |
| Total Adders              | 0.233                       | (0.236)                      | (0.469)               |

The total February 1, 2022 SCRC by rate class provided in this filing are included below.

| Rate Class | Current Rate<br>(cents/kWh) <sup>2</sup> | Updated Rate<br>(cents/kWh) | Change<br>(cents/kWh) |
|------------|--|-----------------------------|-----------------------|
| R          | 0.889                                    | 0.453                       | (0.436)               |
| G          | 0.990                                    | 0.440                       | (0.550)               |
| GV         | 0.821                                    | 0.319                       | (0.502)               |
| LG         | 0.443                                    | (0.024)                     | (0.467)               |
| OL/EOL     | 0.552                                    | 0.677                       | 0.125                 |

1

2 **Q. Historically, there was a single average SCRC rate that was applied to all customers.**  
3 **Why are there now class specific average SCRC rates?**

4 A. As part of the Settlement Agreement approved in Docket No. DE 14-238 at Line 252 of  
5 Section III.A, the SCRC revenue requirement is to be allocated to each rate class as follows:  
6 5.75% to Rate LG, 20.00% to Rate GV, 25.00% to Rate G, 48.75% to Rate R, and 0.50%  
7 to Rate OL. Applying this differing allocation by rate class means that there can no longer  
8 be a single average SCRC rate for all customers. Page 1 of Attachment ELM-1 provides  
9 the rate class specific average SCRC rates including and excluding the RGGI, Ch. 340,  
10 Environmental Remediation and Net Metering adders.

11 **Q. What are the major reasons for the decrease in the SCRC rate from the rates**  
12 **currently in effect?**

13 A. The decrease in the updated SCRC rates proposed for effect on February 1, 2022 as  
14 compared to the current rates is due primarily to: (i) the absence of \$12.0 million in  
15 recoverable costs related to Part 2 Generation Costs not Securitized, which were recovered  
16 over a one-year period ending January 2022 per the terms of the Settlement Agreement

<sup>2</sup> Rates approved in Order No. 26,502 (July 29, 2021).

Public Service Company of New Hampshire  
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1 filed in the Generation Divestiture docket, Docket No. DE 20-005; (ii) an increase in prior  
2 period over recoveries resulting in a refund to customers of \$6.7 million; offset by (iii) an  
3 increase in Part 1 Costs of \$5.1 million, and (iv) an increase in Part 2 Above Market IPP  
4 and PPA costs of \$1.1 million. The table below provides additional detail identifying the  
5 variance from the underlying cost in the rates that were approved for August 1, 2021 and  
6 this updated February 1, 2022 rate filing.

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 21-117

Testimony of Erica L. Menard

January 10, 2022

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| Description  | (\$000s)  |   |                 |
|--|---|---|-----------------|
|  | Approved<br>August 1, 2021<br>Rates per Order<br>No. 26,502 | Updated<br>February 1,<br>2022<br>Rates | Inc/(Dec)       |
| <b>Part 1 Costs</b>  | <b>56,737</b>   | <b>61,796</b>                           | <b>5,058</b>    |
| <b>Part 2 Costs:</b>   |   |   |                 |
| Above Market Non-Wood IPPs   | (286)   | (224)                                   | 62              |
| Above Market Cost of Burgess                                       | 20,766  | 22,669                                  | 1,903           |
| Above Market Cost of Lempster                                      | 1,123   | 221                                     | (902)           |
| Total Above Market IPP & PPA Costs                                 | 21,604  | 22,666                                  | 1,062           |
| Energy Service REC Revenues Transfer                               | (12,821)  | (13,844)                                | (1,023)         |
| REC Sales Proceeds/RPS True-up                                     | (2,610)   | (2,538)                                 | 72              |
| ISO-NE/Other O&M   | 106   | 25                                      | (81)            |
| Residual Generation O&M  | (6,048)   | (7,382)                                 | (1,334)         |
| NEIL Credit (Seabrook Costs/Credits)                               | (179)   | (633)                                   | (454)           |
| EDIT   | (5,885)   | (5,885)                                 | -               |
| Generation Divestiture Costs not Securitized                       | 12,007  | -                                       | (12,007)        |
| Return   | (653)   | (415)                                   | 238             |
| <b>Total Part 2 SCRC Costs</b>                                     | <b>5,521</b>  | <b>(8,006)</b>                          | <b>(13,527)</b> |
| 1/31/21 SCRC Part 1 and 2 (Over)/Under Recovery                    | (2,372)   | (9,061)                                 | (6,688)         |
| <b>Total Part 1 and 2 Costs plus 1/31/22 (Over)/Under Recovery</b> | <b>59,886</b>   | <b>44,729</b>                           | <b>(15,157)</b> |
| SCRC Part 1 and 2 Revenues   | (74,164)  | (44,729)                                | 29,434          |
| <b>Total Decrease in SCRC Part 1 and 2 Costs</b>                   | <b>(14,278)</b>   | <b>0</b>                                | <b>14,278</b>   |



1 **Q. Please describe the detailed support for the calculation of the average SCRC rates**  
2 **provided in Attachments ELM-1 and ELM-2.**

3 A. Attachment ELM-1, page 1 provides the calculation of the average SCRC rates for the five  
4 rate classes incorporating the cost allocation (excluding Part 1) for each rate class as  
5 defined in the settlement agreement approved in Docket No. DE 14-238. Page 2 provides  
6 a summary of the February 2022 to January 2023 forecast period's estimated cost  
7 information related to the Part 1 and Part 2 costs. Page 3 provides the estimated rate class  
8 specific RRB charges that were calculated using the current RRB rates established for the  
9 August 1, 2021 SCRC rate filing in Docket No. DE 21-117 as well as the most recent RRB  
10 rates established for the current period as filed in Docket No. DE 17-096 and provided in  
11 Attachment ELM-13. Page 4 has been provided to reconcile the amount of funds that are  
12 collected through the RRB charge by its inclusion in the SCRC with the amount of funds  
13 that are in the collection and excess funds trust accounts. It is important to note that  
14 customers are not directly paying the principal, interest and fees associated with the RRBs  
15 in the SCRC rate calculation. Instead, customers are paying an RRB charge as part of the  
16 overall SCRC rate that results in remittances to the RRB trust that are used to satisfy the  
17 principal, interest and fees of the RRBs. The RRB charge is calculated to satisfy the  
18 principal, interest and fees of the RRBs using the forecasted sales. Page 5 provides detailed  
19 cost information by month related to the Part 2 ongoing costs, and summary information  
20 for the Burgess and Lempster contracts as well as cost and actual revenues associated with  
21 the purchases of Renewable Energy Certificates ("REC") from these contracts and the  
22 transfer of Class I REC revenues between the ES rate and the SCRC rate to account for the

1 Class I RECs necessary to satisfy the Class I Renewable Portfolio Standard (“RPS”)  
2 requirement for ES. Page 6 provides additional details related to the Burgess and Lempster  
3 contracts as well as the cost associated with the RECs purchased under these contracts and  
4 the transfer of revenues between the SCRC and the ES rates. Page 7 provides the details  
5 regarding the return calculation. Attachment ELM-2, pages 1 through 7 provide the  
6 projected detailed cost, revenue and carrying charge components relating to the SCRC  
7 reconciliation for the 12 months ending January 31, 2022.

8 **III. PART 1 COMPONENT**

9 **Q. How are the February 1, 2022 SCRC Part 1 Costs calculated?**

10 A. The Part 1 SCRC actual costs are shown in Attachment ELM-2, Page 3 and forecasted  
11 costs are shown in Attachment ELM-1, Page 3. In the months that have been estimated for  
12 this filing, the forecasted Part 1 SCRC costs are calculated using the RRB rates established  
13 in the latest Routine True-up Letter dated January 5, 2022 in Docket No. DE 17-096 and  
14 provided in Attachment ELM-13 multiplied by the forecasted sales for each rate class.  
15 Since there is a one-month lag in the RRB remittance process, the forecasted sales are also  
16 reported on a one-month lag on Attachment ELM-1, Page 3. These estimates represent a  
17 reasonable estimate of the expected RRB charge remittances.

18 **Q. Are the RRB rates filed in the January 5, 2022 RRB true-up letter reflected in the**  
19 **updated February 1, 2022 SCRC rate filing?**

20 A. Yes. The annual routine true-up letter was filed on January 5, 2022, as shown in  
21 Attachment ELM-13. The Part 1 costs have been updated to reflect the updated RRB rates  
22 and applied to the kWh sales forecast used throughout the SCRC rate by class to calculate

the revenue required to apply to the Part 1 costs. Variances between estimated and actual revenue received from Part 1 costs will be reconciled in the August 1, 2022 SCRC filing.

**IV. PART 2 COMPONENT**

**Q. Could you please provide additional details for the Part 2 on-going costs included on page 5 of Attachments ELM-1 and ELM-2?**

**A.** Yes. The costs included in this SCRC filing on page 5 are:

1. (Lines 1 through 11): Non-Wood IPPs<sup>3</sup>: All costs and market revenues associated with the existing IPPs. Prior to divestiture, any benefit of below market energy or capacity associated with the IPPs was included in the ES rate, while the above market portion was included in the SCRC. Consistent with the settlement in Docket No. DE 14-238, all IPP costs and revenues (energy and capacity), whether above or below market, are included in the SCRC.
2. (Line 12) Burgess PPA: Effective April 1, 2018, the costs and market revenues associated with the Burgess PPA are included in the SCRC. Line 12 shows the net cost of the Burgess PPA. Additionally, provided in Attachment ELM-1 and ELM-2 (page 6) is support for the underlying actual and forecast assumptions related to the costs and revenues associated with the Burgess PPA by month.
3. (Line 13) Lempster PPA Effective April 1, 2018, the costs and market revenues associated with the Lempster PPA are included in the SCRC and shows the net cost of the Lempster PPA. Additionally, provided in Attachments ELM-1 and ELM-2

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<sup>3</sup> Three longer term IPP contracts expire on 12/31/2021, 12/31/2022 and 12/31/2023. Going forward, upon termination the long term contracts will transition and be treated like all other IPPs, where they will be transacted under a short-term rate order based on short term avoided cost rates.

(page 6) is support for the underlying actual and forecast assumptions related to the costs and revenues associated with the Lempster PPA by month.

4. (Line 14) Energy Service REC Revenues Transfer: This line has been included to capture the transfer of the RECs necessary to satisfy the Class I REC obligation for ES customers. This is consistent with the treatment of Class I RECs described in Section II.H of the November 27, 2017 settlement in Docket No. DE 17-113 where it states: “As to Eversource's RPS obligation relevant to Class I, the Settling Parties agree that it shall be managed in a manner consistent with that described on page 14 of the initial Testimony of Shuckrow, White & Goulding.”

That testimony provides, with reference to the Burgess and Lempster contracts:

The REC amounts purchased from these sources may more than meet energy service obligation quantities, eliminating the need for Class I purchases. Since the 2015 Agreement calls for the costs of those PPAs to be recovered via the SCRC, a transfer price for RECs obtained under those PPAs used to satisfy RPS needs for ES customers must be set. In order to properly account for these Class I REC purchases for both ES and SCRC purposes, Eversource proposes to establish a transfer price equal to the Class I REC prices established via the mechanism described previously.

5. (Line 15): REC Sales Proceeds/RPS True Up: As Class I RECs in excess of those necessary to satisfy the Energy Service Class I REC requirement are sold, the proceeds associated with the sales will be included in actual data, in addition to the annual RPS compliance filings in the month of June and any related RPS true up related to the Class I REC transfer to Energy Service.

- 1           6. (Line 16) ISO-NE/Other Costs: The costs included in this line are miscellaneous  
2           ISO resettlement and other costs along with credits that were historically included  
3           in the ES rate.
- 4           7. (Line 17) Residual Generation O&M: The ongoing costs and liabilities associated  
5           with the divested Generation assets. These include property tax refunds, pension  
6           credits, commitments associated with the hydro plants, and legal fees associated  
7           with lawsuits related to the Generation assets when they were owned by  
8           Eversource.
- 9           8. (Line 18) Nuclear Electric Insurance Limited (“NEIL”) Credits: charges and  
10          credits related to Seabrook Power Contracts between Eversource and North  
11          Atlantic Energy Company (“NAEC”).
- 12          9. (Line 19) Excess Deferred Income Taxes (“EDIT”): At the beginning of 2018, the  
13          Federal and State tax rates changed, which resulted in EDIT. That excess is to be  
14          refunded to customers.
- 15          10. (Line 20) Generation Divestiture Costs not Securitized: divestiture costs not  
16          securitized that were subject to audit and settlement in Docket No. DE 20-005. Per  
17          the settlement agreement, a one-time amount of \$12 million is being recovered over  
18          the one-year period February 2021 to January 2022 only.

19   **V.     RGGI REFUND COMPONENT**

20   **Q.     Please describe the detailed support for the calculation of the RGGI refund rate**  
21   **provided in Attachments ELM-3 and ELM-4.**

A. In Order No. 25,664 in Docket No. DE 14-048, and pursuant to RSA 125-O:23, II, the Commission ordered that certain proceeds from the quarterly RGGI auctions be refunded to Eversource's customers through the SCRC. Attachment ELM-3, page 1, and Attachment ELM-4, page 1 provide a summary of 2022 and 2021 information related to RGGI auctions and the actual and forecasted amounts allocated to Eversource for refund.

**Q. Is Eversource currently proposing a specific RGGI refund rate at this time?**

A. Yes, it is. Attachment ELM-3, page 1 provides a proposed RGGI Refund rate calculation. Eversource has included in this updated filing the results of the recent December 1, 2021 RGGI Auction No. 54. The February 1, 2022 RGGI rate calculation inclusive of the Eversource share of the RGGI Auction No. 54 proceeds results in a RGGI Refund rate of negative 0.335 cents/kWh and is a higher negative rate of 0.056 cents/kWh than the current August 1, 2021 RGGI Refund rate of negative 0.279 cents/kWh.

**VI. CH. 340 ADDER COMPONENT**

**Q. Could you please provide additional details for the Ch. 340 Adder costs included on Attachments ELM-5 and ELM-6?**

A. As described earlier, in Docket No. DE 19-142, a Joint Motion was filed related to the rate recovery of costs associated with the Cumulative Reduction Factor ("CRF") under the PPA with Burgess BioPower. Broadly speaking, under the terms of the PPA, any amounts in the CRF above \$100 million were to be deducted from the amounts paid to Burgess for purchases under the PPA. At the end of operating year 6, the CRF amount was \$106,976,603 or \$6,976,603 above the limit set by the PPA. That amount was further reduced by the Excess MWh adjustment called for in the PPA of \$1,709,925, which was

1 deducted from the amounts paid to Burgess during the first three months of operating year  
2 7 (December 2019 through February 2020) and has been fully incorporated and recovered  
3 in previous SCRC rates.

4 It was also agreed in Docket No. DE 19-142 that the forecasted over cap costs for Burgess  
5 should be recovered in current rates rather than waiting until the end of the operating year  
6 and recovering in the following year. The calculation of Burgess over market costs per the  
7 PPA is shown in Attachments ELM-1 and ELM-2, Page 6, lines 1 to 7. The Burgess over  
8 market energy costs are then recovered in the Ch. 340 Adder rate as shown in Attachments  
9 ELM-5 and ELM-6. Since these are forecasted costs and revenues and rely on assumptions  
10 of Burgess energy output and market prices as well as forecasted retail MWh sales, the Ch.  
11 340 Adder costs are reconciled in this and future SCRC rate filings.

12 Under the terms of the settlement agreement in Docket No. DE 19-142, rather than being  
13 deducted from the amounts paid to Burgess, the excess is recovered from customers  
14 through the SCRC on an equal cents per kWh basis rather than the specified class  
15 percentages. This is shown in the Ch. 340 Adder calculations in Attachment ELM-5. The  
16 updated and proposed Ch. 340 Adder rate effective February 1, 2022 is (0.062) cents/kWh  
17 as compared to the current Ch. 340 Adder rate of 0.247 cents/kWh. Attachment ELM-5,  
18 page 1, provides a summary of the rate calculations and Attachments ELM-5 and ELM-6,  
19 page 2, provide the monthly detail for the Burgess energy costs and revenues. The  
20 concurrent recovery of the over market Burgess energy costs is removed from Part 2 SCRC  
21 cost and transferred for recovery through the Ch. 340 Adder. The over market energy costs

are calculated based on the contract market rates. There is a slight difference between the over market energy costs per the PPA and ISO-NE revenues. The difference remains in the Part 2 SCRC costs. This is shown in Attachments ELM-1 and ELM-2, Page 6.

**VII. ENVIRONMENTAL REMEDIATION ADDER COMPONENT**

**Q. Please describe the detailed support for the calculation of the Environmental Remediation Cost Adder rate provided in Attachments ELM-7 and ELM-8.**

A. Per the Commission's Order No. 26,433 issued on December 15, 2020 approving the Settlement Agreement in Docket No. DE 19-057, and in compliance with the intent of Section 7.1 of the Settlement Agreement, the Company has prepared Attachments ELM-7 and ELM-8 to propose recovery of the Environmental Remediation Costs through the SCRC. Section 7.1 of the Settlement Agreement states the following:

Since the time of restructuring, PSNH has been permitted to defer estimated environmental remediation/manufactured gas plant ("MGP") costs primarily relating to former generation sites. The Company shall be allowed to recover the environmental reserve/MGP liability in the Stranded Cost Recovery Charge ("SCRC") rate at equal cents per kWh across customer classes rather than in distribution rates. To address the shift to the SCRC, the Company has removed an annual amortization of \$2.3 million over four years as of December 31, 2018 from its proposed revenue requirement in this case and shall include it in the SCRC filing following approval of this Settlement Agreement. The amounts to be recovered in the SCRC shall be updated to reflect the actual deferred balance as of the time of the SCRC filing and be amortized over a four-year period. Future environmental costs shall be recovered on a current basis through the SCRC.

As noted above, the Company removed an annual amortization amount of approximately \$2.3 million from the base Distribution revenue requirement based on the Docket No. DE 19-057 test year-end 2018 Regulatory Asset balance. Consistent with the Commission's



approval of the Settlement Agreement in Order No. 26,433, Attachments ELM-7 and ELM-8, Page 2, Footnote (A) reflect the Environmental Remediation Regulatory Asset balance at January 31, 2021 of approximately \$12.1 million is being recovered over four years, or an annual amortization amount of approximately \$3.0 million. Attachment ELM-7 reflects the proposed average Environmental Remediation Cost Adder rate of 0.044 cents/kWh effective February 1, 2022.

**VIII. NET METERING ADDER COMPONENT**

**Q. Please describe the detailed support for the calculation of the Net Metering Cost Adder rate provided in Attachments ELM-9 and ELM-10.**

A. Docket No. DE 20-136 reviewed and determined via a Settlement Agreement that the SCRC is the appropriate recovery mechanism for recovery and rate treatment of net metering and group host costs as shown in Attachments ELM-9 and ELM-10. Recovery through the SCRC was approved by the Commission in Order No. 26,450 (January 29, 2021). Attachment ELM-9 reflects the proposed average Net Metering Cost Adder rate of 0.117 cents/kWh effective February 1, 2022.

**IX. BILL IMPACTS**

**Q. Has the Company included rate exhibits and calculations of the customer bill impacts for the proposed February 1, 2022 SCRC rate change?**

A. Yes, this detail is provided in Attachment ELM-11.

- Page 1 compares the current SCRC rates effective August 1, 2021 to the updated SCRC rates proposed for effect February 1, 2022 by rate class.

- Page 2 provides the rate adjustment factor and SCRC rates by rate class for the current and updated SCRC rates, including and excluding the RGGI Refund, Environmental Remediation Adder and Net Metering Adder.
- Page 3 provides the calculation of the SCRC rate adjustment factors by rate class for the updated proposed average SCRC rates and RGGI adders.
- Page 4 provides a comparison of residential rates proposed for effect February 1, 2022 to current rates effective August 1, 2021 for a 550 kWh monthly bill, a 600 kWh monthly bill, and a 650 kWh monthly bill.
- Page 5 provides a comparison of residential rates proposed for effect February 1, 2022 to rates effective February 1, 2021 for a 550 kWh monthly bill, a 600 kWh monthly bill, and a 650 kWh monthly bill.
- Page 6 provides the average impact of each change on bills for all rate classes by rate component on a total bill basis, excluding energy service.
- Page 7 provides the average impact of each change on bills for all rate classes by rate component on a total bill basis, including energy service.

The rate impacts provided in Attachment ELM-11 incorporate changes in the SCRC rate proposed in this filing and all rate changes proposed for January or February have been incorporated at this time.

**Q. Has the Company provided updated Tariff pages as part of this filing?**

**A.** Yes. Updated tariff pages are provided as shown in Attachment ELM-12.

1    **X.        CONCLUSION**

2    **Q.        Does Eversource require Commission approval of the SCRC rate billed to customers**  
3    **by a specific date?**

4    A.        Yes, Eversource requests final approval of the SCRC Parts 1 and 2, Ch. 340, RGGL,  
5        Environmental Remediation and Net Metering Cost rates by January 25, 2022, to  
6        implement the new rates for service rendered on and after February 1, 2022.

7    **Q.        Does this conclude your testimony?**

8    A.        Yes, it does.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING**

| <b><u>Attachment ELM-</u></b> | <b><u>Attachment ELM- Description</u></b>  | <b><u>Number of Pages</u></b> |
|-------------------------------|--|-------------------------------|
| 1                             | SCRC Rate Calculation/Forecast Costs - February 2022 through January 2023                      | 7                             |
| 2                             | SCRC Actual/Forecast Costs - February 2021 through January 2022                                | 7                             |
| 3                             | RGGI Rebate Rate Calculation/Forecast - February 2022 through January 2023                     | 2                             |
| 4                             | RGGI Rebate Actual/Forecast - February 2021 through January 2022                               | 2                             |
| 5                             | Ch. 340 Rate Calculation/Forecast Costs - February 2022 through January 2023                   | 2                             |
| 6                             | Ch. 340 Actual/Forecast Costs - February 2021 through January 2022                             | 2                             |
| 7                             | Environmental Remediation Rate Calculation/Forecast Costs - February 2022 through January 2023 | 2                             |
| 8                             | Environmental Remediation Actual/Forecast Costs - February 2021 through January 2022           | 2                             |
| 9                             | Net Metering Rate Calculation/Forecast Costs - February 2022 through January 2023              | 2                             |
| 10                            | Net Metering Actual/Forecast Costs - February 2021 through January 2022                        | 2                             |
| 11                            | Customer Bill Impacts  | 7                             |
| 12                            | Tariff Pages   | 3                             |
| 13                            | DE 17-096 Periodic RRB Routine True-Up Letter  | 3                             |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023  
(\$ in 000's)

| Line | Description  | Allocation Per Docket No. DE 14-238 |                                     |                                     |                                      |                                     |                                     | Attachment/Source                             |
|------|--|-------------------------------------|-------------------------------------|-------------------------------------|--------------------------------------|-------------------------------------|-------------------------------------|---|
|      |  | Total<br>Stranded Cost              | Rate R @<br>48.75%<br>Stranded Cost | Rate G @<br>25.00%<br>Stranded Cost | Rate GV @<br>20.00%<br>Stranded Cost | Rate LG @<br>5.75%<br>Stranded Cost | Rate OL @<br>0.50%<br>Stranded Cost |   |
| 1    | Part 1 - Rate Reduction Bonds (February 2022 to January 2023)                | \$ 61,796                           | \$ 30,747                           | \$ 15,223                           | \$ 12,102                            | \$ 3,402                            | \$ 321                              | ELM-1, Page 3                                 |
| 2    | Part 2 - Ongoing SCRC Costs (February 2022 to January 2023)                  | (8,006)                             | (3,903)                             | (2,001)                             | (1,601)                              | (460)                               | (40)                                | ELM-1, Page 2, Line 2 * Allocation percentage |
| 3    | January 31, 2022 SCRC under/(over) Recovery                                  | (9,061)                             | (4,417)                             | (2,265)                             | (1,812)                              | (521)                               | (45)                                | ELM-2, Page 1, Line 6 * Allocation percentage |
| 4    | Total SCRC Cost  | \$ 44,729                           | \$ 22,427                           | \$ 10,957                           | \$ 8,689                             | \$ 2,421                            | \$ 236                              | Line 1 + Line 2 + Line 3                      |
| 5    | Forecasted Retail MWh Sales (February 2022 to January 2023)                  | 7,610,653                           | 3,255,682                           | 1,620,378                           | 1,566,314                            | 1,142,423                           | 25,856                              | Company forecast                              |
| 6    | Average SCRC Rates - cents/kWh   |                                     | 0.689                               | 0.676                               | 0.555                                | 0.212                               | 0.913                               | (Line 4 / Line 5) * 100                       |
| 7    | Ch. 340 Adder Rate - cents per kWh   |                                     | (0.062)                             | (0.062)                             | (0.062)                              | (0.062)                             | (0.062)                             | ELM-5, Page 1, Line 6                         |
| 8    | Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh                   |                                     | 0.627                               | 0.614                               | 0.493                                | 0.150                               | 0.851                               | Line 6 + Line 7                               |
| 9    | RGGI Refund Rate - cents per kWh   |                                     | (0.335)                             | (0.335)                             | (0.335)                              | (0.335)                             | (0.335)                             | ELM-3, Page 1, Line 6                         |
| 10   | Proposed SCRC Rate Including RGGI Refund - cents per kWh                     |                                     | 0.292                               | 0.279                               | 0.158                                | (0.185)                             | 0.516                               | Line 8 + Line 9                               |
| 11   | Environmental Remediation Adder Rate - cents per kWh                         |                                     | 0.044                               | 0.044                               | 0.044                                | 0.044                               | 0.044                               | ELM-7, Page 1, Line 6                         |
| 12   | Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh |                                     | 0.336                               | 0.323                               | 0.202                                | (0.141)                             | 0.560                               | Line 10 + Line 11                             |
| 13   | Net Metering Adder Rate - cents per kWh                                      |                                     | 0.117                               | 0.117                               | 0.117                                | 0.117                               | 0.117                               | ELM-9, Page 1, Line 6                         |
| 14   | Proposed SCRC Rate Including Net Metering Adder - cents per kWh              |                                     | 0.453                               | 0.440                               | 0.319                                | (0.024)                             | 0.677                               | Line 12 + Line 13                             |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023  
(\$ in 000's)

| Line | Description                           | Estimate<br>Feb-22 | Estimate<br>Mar-22 | Estimate<br>Apr-22 | Estimate<br>May-22 | Estimate<br>Jun-22 | Estimate<br>Jul-22 | Estimate<br>Aug-22 | Estimate<br>Sep-22 | Estimate<br>Oct-22 | Estimate<br>Nov-22 | Estimate<br>Dec-22 | Estimate<br>Jan-23 | 12 Month<br>Total | Attachment/Source        |
|------|---------------------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-------------------|--------------------------|
| 1    | SCRC Part 1 Costs                     | \$ 4,983           | \$ 5,127           | \$ 5,182           | \$ 4,549           | \$ 4,585           | \$ 5,115           | \$ 6,058           | \$ 5,881           | \$ 4,902           | \$ 4,811           | \$ 4,883           | \$ 5,719           | \$ 61,796         | ELM-1, Pg 3              |
| 2    | SCRC Part 2 Costs                     | (2,656)            | (3,260)            | 145                | (2,275)            | (2,354)            | 4,616              | (2,579)            | (2,297)            | 4,257              | (2,430)            | (2,707)            | 3,533              | (8,006)           | ELM-1, Pg 5              |
| 3    | 01/31/2022 SCRC Under/(Over) Recovery | (9,061)            | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | (9,061)           | ELM-2, Pg 1              |
| 4    | Total SCRC Cost                       | \$ (6,734)         | \$ 1,866           | \$ 5,328           | \$ 2,274           | \$ 2,232           | \$ 9,732           | \$ 3,480           | \$ 3,584           | \$ 9,159           | \$ 2,381           | \$ 2,176           | \$ 9,252           | \$ 44,729         | Line 1 + Line 2 + Line 3 |
| 5    | Total SCRC Revenues                   | 3,638              | 3,683              | 3,299              | 3,338              | 3,705              | 4,275              | 4,179              | 3,551              | 3,503              | 3,502              | 4,015              | 4,041              | 44,729            | Company forecast         |
| 6    | Total SCRC under/(over) Recovery      | \$ (10,372)        | \$ (1,816)         | \$ 2,029           | \$ (1,064)         | \$ (1,474)         | \$ 5,456           | \$ (699)           | \$ 33              | \$ 5,656           | \$ (1,121)         | \$ (1,839)         | \$ 5,211           | \$ 0              | Line 4 - Line 5          |
| 7    | Retail MWh Sales                      | 619,041            | 626,592            | 561,277            | 567,924            | 630,466            | 727,439            | 711,014            | 604,181            | 596,091            | 595,874            | 683,171            | 687,585            | 7,610,653         | Company forecast         |

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023  
(\$ in 000's)

| Line | SCRC Part 1<br>Description                       | Estimate<br>Feb-22 | Estimate<br>Mar-22 | Estimate<br>Apr-22 | Estimate<br>May-22 | Estimate<br>Jun-22 | Estimate<br>Jul-22 | Estimate<br>Aug-22 | Estimate<br>Sep-22 | Estimate<br>Oct-22 | Estimate<br>Nov-22 | Estimate<br>Dec-22 | Estimate<br>Jan-23 | 12 Month<br>Total |
|------|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-------------------|
| 1    | <b><u>Rate R RRB Charge Payments</u></b>         |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |
| 2    | Rate R RRB Charge (cents/kWh)                    | 0.810              | 0.960              | 0.960              | 0.960              | 0.960              | 0.960              | 0.960              | 0.960              | 0.960              | 0.960              | 0.960              | 0.960              |                   |
| 3    | Rate R Sales Forecast (MWh)                      | 335,815            | 279,723            | 269,456            | 229,469            | 214,165            | 244,836            | 326,345            | 307,220            | 238,881            | 235,024            | 253,485            | 320,855            |                   |
| 4    | Total Rate R RRB Charge Remittances              | \$ 2,720           | \$ 2,685           | \$ 2,587           | \$ 2,203           | \$ 2,056           | \$ 2,350           | \$ 3,133           | \$ 2,949           | \$ 2,293           | \$ 2,256           | \$ 2,433           | \$ 3,080           | \$ 30,747         |
| 5    | <b><u>Rate G RRB Charge Payments</u></b>         |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |
| 6    | Rate G RRB Charge (cents/kWh)                    | 0.822              | 0.950              | 0.950              | 0.950              | 0.950              | 0.950              | 0.950              | 0.950              | 0.950              | 0.950              | 0.950              | 0.950              |                   |
| 7    | Rate G Sales Forecast (MWh)                      | 135,676            | 127,230            | 137,882            | 118,336            | 128,964            | 142,471            | 155,580            | 154,322            | 132,446            | 127,076            | 123,057            | 137,668            |                   |
| 8    | Total Rate G RRB Charge Remittances              | \$ 1,115           | \$ 1,209           | \$ 1,310           | \$ 1,124           | \$ 1,225           | \$ 1,353           | \$ 1,478           | \$ 1,466           | \$ 1,258           | \$ 1,207           | \$ 1,169           | \$ 1,308           | \$ 15,223         |
| 9    | <b><u>Rate GV RRB Charge Payments</u></b>        |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |
| 10   | Rate GV RRB Charge (cents/kWh)                   | 0.685              | 0.780              | 0.780              | 0.780              | 0.780              | 0.780              | 0.780              | 0.780              | 0.780              | 0.780              | 0.780              | 0.780              |                   |
| 11   | Rate GV Sales Forecast (MWh)                     | 129,460            | 119,496            | 126,360            | 117,349            | 127,777            | 138,785            | 144,809            | 145,997            | 132,035            | 129,548            | 124,452            | 131,209            |                   |
| 12   | Total Rate GV RRB Charge Remittances             | \$ 887             | \$ 932             | \$ 986             | \$ 915             | \$ 997             | \$ 1,083           | \$ 1,130           | \$ 1,139           | \$ 1,030           | \$ 1,010           | \$ 971             | \$ 1,023           | \$ 12,102         |
| 13   | <b><u>Rate LG RRB Charge Payments</u></b>        |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |
| 14   | Rate LG RRB Charge (cents/kWh)                   | 0.266              | 0.300              | 0.300              | 0.300              | 0.300              | 0.300              | 0.300              | 0.300              | 0.300              | 0.300              | 0.300              | 0.300              |                   |
| 15   | Rate LG Sales Forecast (MWh)                     | 86,150             | 90,235             | 90,675             | 94,176             | 95,310             | 102,744            | 99,046             | 101,763            | 98,943             | 101,941            | 92,308             | 90,607             |                   |
| 16   | Total Rate LG RRB Charge Remittances             | \$ 229             | \$ 271             | \$ 272             | \$ 283             | \$ 286             | \$ 308             | \$ 297             | \$ 305             | \$ 297             | \$ 306             | \$ 277             | \$ 272             | \$ 3,402          |
| 17   | <b><u>Rate OL RRB Charge Payments</u></b>        |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |
| 18   | Rate OL RRB Charge (cents/kWh)                   | 1.098              | 1.260              | 1.260              | 1.260              | 1.260              | 1.260              | 1.260              | 1.260              | 1.260              | 1.260              | 1.260              | 1.260              |                   |
| 19   | Rate OL Sales Forecast (MWh)                     | 2,866              | 2,357              | 2,219              | 1,947              | 1,708              | 1,630              | 1,660              | 1,712              | 1,876              | 2,503              | 2,572              | 2,831              |                   |
| 20   | Total Rate OL RRB Charge Remittances             | \$ 31              | \$ 30              | \$ 28              | \$ 25              | \$ 22              | \$ 21              | \$ 21              | \$ 22              | \$ 24              | \$ 32              | \$ 32              | \$ 36              | \$ 321            |
| 21   | <b>Total RRB Charge Remittances</b>              | <b>\$ 4,983</b>    | <b>\$ 5,127</b>    | <b>\$ 5,182</b>    | <b>\$ 4,549</b>    | <b>\$ 4,585</b>    | <b>\$ 5,115</b>    | <b>\$ 6,058</b>    | <b>\$ 5,881</b>    | <b>\$ 4,902</b>    | <b>\$ 4,811</b>    | <b>\$ 4,883</b>    | <b>\$ 5,719</b>    | <b>\$ 61,796</b>  |
| 22   | Amounts shown above may not add due to rounding. |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |

23 Sources:  
24 Lines 2, 6, 10, 14, 18: Feb 2022 RRB rates per January 6, 2021 Annual True-Up Filing; Mar 2022 - Jan 2023 RRB rates per January 5, 2022 Annual True-Up Filing in Docket No. DE 17-096  
25 Lines 3, 7, 11, 15, 19: Company forecast  
26 Lines 4, 8, 12, 16, 20: Rate RRB Charge \* Rate Sales Forecast  
27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
(\$ in 000's)

| SCRC Part 1: General & Excess Funds Account Balances |   |  |                                       |                                      |                           |                                   |                             |   |
|--|---|--|---------------------------------------|--------------------------------------|---------------------------|-----------------------------------|-----------------------------|---|
| Line   | Jan 31, 2022<br>General &<br>Excess Funds<br>Account Balances | Plus:<br>Securitization<br>Remittances | Less:<br>RRB<br>Principal<br>Payments | Less:<br>RRB<br>Interest<br>Payments | Less:<br>Ongoing<br>Costs | Less:<br>Capital<br>Replenishment | Plus:<br>Interest<br>Earned | Jan 31, 2023<br>General &<br>Excess Funds<br>Account Balances |
|  | Col. A  | Col. B                                 | Col. C                                | Col. D                               | Col. E                    | Col. F                            | Col. G                      | Col. H  |
| 1  | \$ 35,826   | \$ 61,796                              | \$ (43,210)                           | \$ (17,575)                          | \$ (393)                  | \$ -                              | \$ -                        | \$ 36,444   |

Notes:

Col. A: Attachment ELM-2, Page 4, Line 1, Col. H

Col. B: RRB Charge Remittances: Attachment ELM-1 Page 3, Line 21

Col. C: RRB principal payments made on February 1 and August 1

Col. D: RRB interest payments made on February 1 and August 1

Col. E: Ongoing costs: Trustee, Admin, etc

Col. F: Replenishment of Capital Account Drawdown

Col. G: Interest earned on General and Excess Funds accounts

Col. H: Sum of Cols. A to G.



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023  
(\$ in 000's)

| Line                          | SCRC Part 2 (Ongoing Costs)<br>Description       | Estimate<br>Feb-22 | Estimate<br>Mar-22 | Estimate<br>Apr-22 | Estimate<br>May-22 | Estimate<br>Jun-22 | Estimate<br>Jul-22 | Estimate<br>Aug-22 | Estimate<br>Sep-22 | Estimate<br>Oct-22 | Estimate<br>Nov-22 | Estimate<br>Dec-22 | Estimate<br>Jan-23 | 12 Month<br>Total | Attachment/Source                                   |
|-------------------------------|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-------------------|---|
| <b>Ongoing Costs</b>          |  |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |   |
| 1                             | Non-Wood IPP Ongoing costs:                      |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |   |
| 2                             | IPP Cost - Energy                                | 879                | 646                | 431                | 313                | 245                | 230                | 192                | 150                | 186                | 361                | 591                | 597                | 4,820             | Company forecast                                    |
| 3                             | less: IPP at Market - Energy                     | 921                | 673                | 450                | 326                | 256                | 241                | 200                | 157                | 194                | 377                | 615                | 613                | 5,024             | Company forecast                                    |
| 4                             | IPP Cost - Energy (net)                          | (42)               | (27)               | (19)               | (14)               | (11)               | (10)               | (8)                | (7)                | (9)                | (16)               | (25)               | (17)               | (205)             | Line 2 - Line 3                                     |
| 5                             | IPP Cost - Capacity                              | 43                 | 43                 | 43                 | 43                 | 26                 | 26                 | 26                 | 26                 | 35                 | 35                 | 35                 | 27                 | 410               | Company forecast                                    |
| 6                             | less: IPP at Market - Capacity                   | 46                 | 46                 | 46                 | 46                 | 27                 | 27                 | 27                 | 27                 | 37                 | 37                 | 37                 | 28                 | 429               | Company forecast                                    |
| 7                             | IPP Cost - Capacity (net)                        | (2)                | (2)                | (2)                | (2)                | (1)                | (1)                | (1)                | (1)                | (2)                | (2)                | (2)                | (1)                | (19)              | Line 5 - Line 6                                     |
| 8                             | IPP Cost - Energy + Capacity                     | 923                | 689                | 474                | 356                | 271                | 256                | 218                | 176                | 221                | 396                | 626                | 623                | 5,229             | Line 2 + Line 5                                     |
| 9                             | less: IPP at Market - Energy + Capacity          | 967                | 718                | 496                | 372                | 283                | 268                | 227                | 184                | 231                | 414                | 652                | 641                | 5,453             | Line 3 + Line 6                                     |
| 10                            | Above/(Below) Market IPP - Energy + Capacity     | (44)               | (29)               | (21)               | (16)               | (12)               | (11)               | (9)                | (8)                | (10)               | (18)               | (26)               | (17)               | (224)             | Line 8 - Line 9                                     |
| 11                            | Burgess Above/(Below) Market Cost                | 14                 | 14                 | 2,445              | 14                 | 69                 | 7,228              | 69                 | 69                 | 6,515              | 69                 | 78                 | 6,085              | 22,669            | ELM-1, Page 6, Line 19                              |
| 12                            | Lempster Above/(Below) Market Cost               | (97)               | (70)               | 88                 | 66                 | 40                 | 91                 | 8                  | 49                 | 129                | (30)               | (42)               | (11)               | 221               | ELM-1, Page 6, Line 31                              |
| 13                            | Energy Service REC Revenues Transfer             | (1,166)            | (1,136)            | (976)              | (975)              | (1,107)            | (1,375)            | (1,343)            | (1,071)            | (1,026)            | (1,102)            | (1,354)            | (1,214)            | (13,844)          | ELM-1, Page 6, Line 36                              |
| 14                            | REC Sales Proceeds/RPS True Up                   | (214)              | (250)              | (234)              | (211)              | (183)              | (168)              | (168)              | (198)              | (228)              | (239)              | (245)              | (200)              | (2,538)           | ELM-1, Page 6, Line 37 + Line 38                    |
| 15                            | ISO-NE/Other Costs                               | 2                  | 2                  | 2                  | 2                  | 2                  | 2                  | 2                  | 2                  | 2                  | 2                  | 2                  | 2                  | 25                | Company forecast                                    |
| 16                            | Residual Generation O&M                          | (615)              | (615)              | (615)              | (615)              | (615)              | (615)              | (615)              | (615)              | (615)              | (615)              | (615)              | (615)              | (7,382)           | Company forecast                                    |
| 17                            | NEIL credits                                     | -                  | (633)              | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | (633)             | Company forecast                                    |
| 18                            | Excess Deferred Income Taxes (EDIT)              | (490)              | (490)              | (490)              | (490)              | (490)              | (490)              | (490)              | (490)              | (490)              | (490)              | (490)              | (490)              | (5,885)           | Company forecast                                    |
| 19                            | Generation Divestiture Costs not Securitized     | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                 | DE 20-005 Settlement recovery completed 1/31/22     |
| 20                            | Total Part 2 Costs                               | \$ (2,611)         | \$ (3,206)         | \$ 198             | \$ (2,226)         | \$ (2,297)         | \$ 4,662           | \$ (2,546)         | \$ (2,263)         | \$ 4,276           | \$ (2,423)         | \$ (2,692)         | \$ 3,539           | \$ (7,591)        | Sum of Lines 10, 11, 12, 13, 14, 15, 16, 17, 18, 19 |
| <b>Ongoing Costs - Return</b> |  |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |   |
| 21                            | Return on Yankee Decommissioning                 |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |   |
| 22                            | Obligations, net of deferred taxes               | (2)                | (2)                | (2)                | (2)                | (2)                | (2)                | (2)                | (2)                | (2)                | (2)                | (2)                | (2)                | (28)              | Company forecast                                    |
| 23                            | Return on SCRC deferred balance                  | (43)               | (51)               | (50)               | (48)               | (54)               | (43)               | (30)               | (32)               | (16)               | (4)                | (12)               | (3)                | (387)             | ELM-1, Page 7, Line 10                              |
| 24                            | Total Part 2 Return                              | \$ (45)            | \$ (54)            | \$ (53)            | \$ (50)            | \$ (56)            | \$ (45)            | \$ (33)            | \$ (34)            | \$ (19)            | \$ (7)             | \$ (14)            | \$ (5)             | \$ (415)          | Line 22 + Line 23                                   |
| 25                            | Total Part 2 Ongoing Costs and Return            | \$ (2,656)         | \$ (3,260)         | \$ 145             | \$ (2,275)         | \$ (2,354)         | \$ 4,616           | \$ (2,579)         | \$ (2,297)         | \$ 4,257           | \$ (2,430)         | \$ (2,707)         | \$ 3,533           | \$ (8,006)        | Line 20 + Line 25                                   |
| 26                            | Amounts shown above may not add due to rounding. |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |   |

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
(\$ in 000's)

| Line   | SCRC Part 2 (Ongoing Costs)<br>Description    | Estimate<br>Feb-22 | Estimate<br>Mar-22 | Estimate<br>Apr-22 | Estimate<br>May-22 | Estimate<br>Jun-22 | Estimate<br>Jul-22 | Estimate<br>Aug-22 | Estimate<br>Sep-22 | Estimate<br>Oct-22 | Estimate<br>Nov-22 | Estimate<br>Dec-22 | Estimate<br>Jan-23 | 12 Month<br>Total | Attachment/Source                                  |
|--|---|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-------------------|--|
| <b><u>Burgess Energy (Part 2 portion)</u></b>  |   |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |  |
| 1  | Burgess Energy @ Contract                     | \$ 2,915           | \$ 3,223           | \$ 2,082           | \$ 3,227           | \$ 3,123           | \$ 3,227           | \$ 3,227           | \$ 3,123           | \$ 2,186           | \$ 3,127           | \$ 3,227           | \$ 3,263           | \$ 35,950         | Company forecast                                   |
| 2  | Burgess Energy @ Market (ISO-NE Settlement)   | 5,264              | 3,637              | 1,140              | 1,326              | 1,627              | 2,136              | 2,083              | 1,225              | 886                | 1,935              | 3,216              | 4,501              | 28,977            | Company forecast                                   |
| 3  | Total Above/(Below) Market Energy             | \$ (2,350)         | \$ (415)           | \$ 942             | \$ 1,901           | \$ 1,496           | \$ 1,091           | \$ 1,144           | \$ 1,898           | \$ 1,300           | \$ 1,192           | \$ 11              | \$ (1,238)         | \$ 6,973          | Line 1 - Line 2                                    |
| 4  | Burgess Excess MWh Reduction                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                 | Company forecast                                   |
| 5  | Burgess ISO-NE Allocated Costs                | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                 | -  |
| 6  | Ch. 340 Reduction                             | 2,350              | 415                | (942)              | (1,901)            | (1,496)            | (1,091)            | (1,144)            | (1,898)            | (1,300)            | (1,192)            | (11)               | 1,238              | (6,973)           | - Line 12  |
| 7  | Net Above/(Below) Market Energy               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -              | Line 3 + Line 4 + Line 5 + Line 6                  |
| <b><u>Burgess Energy (Ch. 340 portion)</u></b> |   |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |  |
| 8  | Burgess Energy @ Contract                     | \$ 2,915           | \$ 3,223           | \$ 2,082           | \$ 3,227           | \$ 3,123           | \$ 3,227           | \$ 3,227           | \$ 3,123           | \$ 2,186           | \$ 3,127           | \$ 3,227           | \$ 3,263           | \$ 35,950         | Company forecast                                   |
| 9  | Burgess Energy @ Market (per PPA)             | 5,264              | 3,637              | 1,140              | 1,326              | 1,627              | 2,136              | 2,083              | 1,225              | 886                | 1,935              | 3,216              | 4,501              | 28,977            | Company forecast                                   |
| 10   | Total Above/(Below) Market Energy             | \$ (2,350)         | \$ (415)           | \$ 942             | \$ 1,901           | \$ 1,496           | \$ 1,091           | \$ 1,144           | \$ 1,898           | \$ 1,300           | \$ 1,192           | \$ 11              | \$ (1,238)         | \$ 6,973          | Line 8 - Line 9                                    |
| 11   | Burgess Operating Year 6 CRF Reduction        | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                 | Company forecast                                   |
| 12   | Total Ch. 340 Above Market Energy             | \$ (2,350)         | \$ (415)           | \$ 942             | \$ 1,901           | \$ 1,496           | \$ 1,091           | \$ 1,144           | \$ 1,898           | \$ 1,300           | \$ 1,192           | \$ 11              | \$ (1,238)         | \$ 6,973          | Line 10 + Line 11                                  |
| 13   | Burgess Capacity @ Contract                   | \$ 317             | \$ 317             | \$ 317             | \$ 317             | \$ 317             | \$ 317             | \$ 317             | \$ 317             | \$ 317             | \$ 317             | \$ 327             | \$ 327             | \$ 3,825          | Company forecast                                   |
| 14   | Burgess Capacity @ Market                     | 303                | 303                | 303                | 303                | 248                | 248                | 248                | 248                | 248                | 248                | 248                | 248                | 3,199             | Company forecast                                   |
| 15   | Total Above/(Below) Market Capacity           | \$ 14              | \$ 14              | \$ 14              | \$ 14              | \$ 69              | \$ 69              | \$ 69              | \$ 69              | \$ 69              | \$ 69              | \$ 78              | \$ 78              | \$ 626            | Line 13 - Line 14                                  |
| 16   | Number of Delivered Burgess REC's             | -                  | -                  | 44,696             | -                  | -                  | 129,702            | -                  | -                  | 116,786            | -                  | -                  | 108,816            | 400,000           | Q4 2021, Q1 2022, Q2 2022, & Q3 2022 (Cap 400,000) |
| 17   | Burgess Delivered REC's @ Contract            | \$ -               | \$ -               | \$ 54.38           | \$ -               | \$ -               | \$ 55.20           | \$ -               | \$ -               | \$ 55.20           | \$ -               | \$ -               | \$ 55.20           | -                 | Contract rates                                     |
| 18   | Contract Costs of REC's                       | \$ -               | \$ -               | \$ 2,431           | \$ -               | \$ -               | \$ 7,159           | \$ -               | \$ -               | \$ 6,446           | \$ -               | \$ -               | \$ 6,006           | \$ 22,043         | (Line 16 x Line 17) / 1,000                        |
| 19   | Total Burgess PPA Above/(Below) Market Costs  | \$ 14              | \$ 14              | \$ 2,445           | \$ 14              | \$ 69              | \$ 7,228           | \$ 69              | \$ 69              | \$ 6,515           | \$ 69              | \$ 78              | \$ 6,085           | \$ 22,669         | Line 7 + Line 15 + Line 18                         |
| 20   | Lempster Energy @ Contract                    | \$ 647             | \$ 576             | \$ 310             | \$ 251             | \$ 178             | \$ 139             | \$ 138             | \$ 217             | \$ 296             | \$ 322             | \$ 482             | \$ 607             | \$ 4,164          | Company forecast                                   |
| 21   | Lempster Energy @ Market                      | 741                | 642                | 309                | 182                | 138                | 134                | 130                | 167                | 234                | 349                | 521                | 663                | 4,210             | Company forecast                                   |
| 22   | Total Above/(Below) Market Energy             | \$ (94)            | \$ (66)            | \$ 0               | \$ 69              | \$ 41              | \$ 5               | \$ 8               | \$ 50              | \$ 61              | \$ (27)            | \$ (40)            | \$ (55)            | \$ (47)           | Line 20 - Line 21                                  |
| 23   | Lempster ISO-NE Allocated Costs               | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                 | -  |
| 24   | Net Above/(Below) Market Energy               | \$ (94)            | \$ (66)            | \$ 0               | \$ 69              | \$ 41              | \$ 5               | \$ 8               | \$ 50              | \$ 61              | \$ (27)            | \$ (40)            | \$ (55)            | \$ (47)           | Line 22 + Line 23                                  |
| 25   | Lempster Capacity @ Contract                  | \$ 31              | \$ 31              | \$ 31              | \$ 31              | \$ 9               | \$ 9               | \$ 9               | \$ 9               | \$ 25              | \$ 25              | \$ 25              | \$ 25              | \$ 260            | Company forecast                                   |
| 26   | Lempster Capacity @ Market                    | 34                 | 34                 | 34                 | 34                 | 10                 | 10                 | 10                 | 10                 | 28                 | 28                 | 28                 | 28                 | 289               | Company forecast                                   |
| 27   | Total Above/(Below) Market Capacity           | \$ (3)             | \$ (3)             | \$ (3)             | \$ (3)             | \$ (1)             | \$ (1)             | \$ (1)             | \$ (1)             | \$ (3)             | \$ (3)             | \$ (3)             | \$ (3)             | \$ (29)           | Line 25 - Line 26                                  |
| 28   | Number of Delivered Lempster REC's            | -                  | -                  | 9,104              | -                  | -                  | 8,743              | -                  | -                  | 7,038              | -                  | -                  | 4,711              | 29,596            | Q4 2021, Q1 2022, Q2 2022, & Q3 2022               |
| 29   | Lempster Delivered REC's @ Contract           | \$ -               | \$ -               | \$ 10.00           | \$ -               | \$ -               | \$ 10.00           | \$ -               | \$ -               | \$ 10.00           | \$ -               | \$ -               | \$ 10.00           | -                 | Contract rates                                     |
| 30   | Contract Costs of REC's                       | \$ -               | \$ -               | \$ 91              | \$ -               | \$ -               | \$ 87              | \$ -               | \$ -               | \$ 70              | \$ -               | \$ -               | \$ 47              | \$ 296            | (Line 28 x Line 29) / 1,000                        |
| 31   | Total Lempster PPA Above/(Below) Market Costs | \$ (97)            | \$ (70)            | \$ 88              | \$ 66              | \$ 40              | \$ 91              | \$ 8               | \$ 49              | \$ 129             | \$ (30)            | \$ (42)            | \$ (11)            | \$ 221            | Line 24 + Line 27 + Line 30                        |
| 32   | Total Energy Service MWh                      | 297,836            | 290,265            | 249,428            | 249,158            | 282,740            | 351,214            | 337,669            | 269,356            | 258,073            | 277,301            | 340,466            | 334,406            | 3,537,913         | Company forecast                                   |
| 33   | Class I Obligation (2022/2023)                | 10.30%             | 10.30%             | 10.30%             | 10.30%             | 10.30%             | 10.30%             | 10.30%             | 10.30%             | 10.30%             | 10.30%             | 10.30%             | 11.00%             | -                 | DE 21-077/DE 22-xxx, FBW-4, Page 1                 |
| 34   | Class I REC's Needed                          | 30,677             | 29,897             | 25,691             | 25,663             | 29,122             | 36,175             | 34,780             | 27,744             | 26,582             | 28,562             | 35,068             | 36,785             | 366,746           | Line 32 x Line 33                                  |
| 35   | Energy Service Transfer Price                 | \$ (38.00)         | \$ (38.00)         | \$ (38.00)         | \$ (38.00)         | \$ (38.00)         | \$ (38.00)         | \$ (38.60)         | \$ (38.60)         | \$ (38.60)         | \$ (38.60)         | \$ (38.60)         | \$ (33.00)         | -                 | DE 21-077/DE 22-xxx, FBW-4, Page 1                 |
| 36   | Energy Service REC Revenues Transfer          | \$ (1,166)         | \$ (1,136)         | \$ (976)           | \$ (975)           | \$ (1,107)         | \$ (1,375)         | \$ (1,343)         | \$ (1,071)         | \$ (1,026)         | \$ (1,102)         | \$ (1,354)         | \$ (1,214)         | \$ (13,844)       | (Line 34 x Line 35) / 1,000                        |
| 37   | REC Sales Proceeds/RPS True Up                | \$ (214)           | \$ (250)           | \$ (234)           | \$ (211)           | \$ (183)           | \$ (168)           | \$ (168)           | \$ (198)           | \$ (228)           | \$ (239)           | \$ (245)           | \$ (200)           | \$ (2,538)        | Company forecast                                   |
| 38   | RPS True Up                                   | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -              | Company forecast                                   |
| 39   | Total Burgess and Lempster Contract Costs     | \$ (1,463)         | \$ (1,441)         | \$ 1,323           | \$ (1,106)         | \$ (1,181)         | \$ 5,777           | \$ (1,434)         | \$ (1,151)         | \$ 5,390           | \$ (1,302)         | \$ (1,563)         | \$ 4,660           | \$ 6,508          | Line 19 + Line 31 + Line 36 + Line 37 + Line 38    |

000033

DE 21-117  
Exhibit 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
(\$ in 000's)

| Line | Description   | Balance<br>1/31/22 | Estimate<br>Feb-22 | Estimate<br>Mar-22 | Estimate<br>Apr-22 | Estimate<br>May-22 | Estimate<br>Jun-22 | Estimate<br>Jul-22 | Estimate<br>Aug-22 | Estimate<br>Sep-22 | Estimate<br>Oct-22 | Estimate<br>Nov-22 | Estimate<br>Dec-22 | Estimate<br>Jan-23 | 12 Month<br>Total | Attachment/Source         |
|------|---|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-------------------|---------------------------|
| 1    | Part 1 Costs - Rate Recovery Bonds  |                    | 4,983              | 5,127              | 5,182              | 4,549              | 4,585              | 5,115              | 6,058              | 5,881              | 4,902              | 4,811              | 4,883              | 5,719              | 61,796            | ELM-1, Page 2             |
| 2    | Part 2 Costs + Yankee Obligations Return  |                    | (2,613)            | (3,209)            | 196                | (2,228)            | (2,300)            | 4,660              | (2,549)            | (2,265)            | 4,274              | (2,426)            | (2,695)            | 3,536              | (7,619)           | ELM-1, Page 5, Line 20+22 |
| 3    | Total Part 1 + Part 2 SCRC Costs  |                    | 2,370              | 1,918              | 5,378              | 2,322              | 2,286              | 9,775              | 3,510              | 3,616              | 9,175              | 2,385              | 2,188              | 9,255              | 54,177            | Line 1 + Line 2           |
| 4    | Net SCRC Revenue (Part 1 and Part 2 only)   |                    | 3,638              | 3,683              | 3,299              | 3,338              | 3,705              | 4,275              | 4,179              | 3,551              | 3,503              | 3,502              | 4,015              | 4,041              | 44,729            | ELM-1, Page 2             |
| 5    | Monthly (Over)/Under Recovery   |                    | (1,268)            | (1,765)            | 2,079              | (1,016)            | (1,420)            | 5,499              | (669)              | 65                 | 5,672              | (1,117)            | (1,827)            | 5,214              | 9,448             | Line 3 - Line 4           |
| 6    | Beginning Monthly Balance   |                    | (7,409)            | (8,678)            | (10,443)           | (8,363)            | (9,380)            | (10,799)           | (5,300)            | (5,969)            | (5,904)            | (232)              | (1,349)            | (3,176)            |                   | Prev Mo Line 7            |
| 7    | Ending Monthly Balance  | (7,409)            | (8,678)            | (10,443)           | (8,363)            | (9,380)            | (10,799)           | (5,300)            | (5,969)            | (5,904)            | (232)              | (1,349)            | (3,176)            | 2,038              | 2,038             | Line 5 + Line 6           |
| 8    | Average Monthly Balance   |                    | (8,043)            | (9,560)            | (9,403)            | (8,871)            | (10,089)           | (8,050)            | (5,634)            | (5,937)            | (3,068)            | (790)              | (2,262)            | (569)              |                   | (Line 6 + Line 7) / 2     |
| 9    | Stipulated Rate of Return %   |                    | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            |                   | Stipulated Rate*          |
| 10   | Monthly Carrying Charge   | (1,684)            | (43)               | (51)               | (50)               | (48)               | (54)               | (43)               | (30)               | (32)               | (16)               | (4)                | (12)               | (3)                | (2,071)           | Line 8 x Line 9           |
| 11   | (Over)/Under Recovery plus Carrying Charge  | (9,094)            | (8,721)            | (10,494)           | (8,414)            | (9,427)            | (10,853)           | (5,343)            | (5,999)            | (5,936)            | (248)              | (1,353)            | (3,188)            | 2,035              | (33)              | Line 7 + Line 10          |
| 12   | *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt) |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |                           |

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022**  
(\$ in 000's)

| Line | Description                                 | Total<br>Stranded Cost | Attachment/Source        |
|------|---|------------------------|--------------------------|
| 1    | Part 1 - Rate Reduction Bonds               | \$ 57,051              | ELM-2, Page 2, Line 1    |
| 2    | Part 2 - Ongoing SCRC Costs                 | (2,383)                | ELM-2, Page 5, Line 21   |
| 3    | January 31, 2021 SCRC under/(over) Recovery | <u>(2,982)</u>         | ELM-2, Page 2, Line 3    |
| 4    | Total SCRC Cost                             | \$ 51,685              | Line 1 + Line 2 + Line 3 |
| 5    | Total SCRC Revenues                         | <u>60,746</u>          | ELM-2, Page 2, Line 5    |
| 6    | Total SCRC under/(over) Recovery            | \$ (9,061)             | Line 4 - Line 5          |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022  
(\$ in 000's)

| Line | Description                           | Actual<br>Feb-21 | Actual<br>Mar-21 | Actual<br>Apr-21 | Actual<br>May-21 | Actual<br>Jun-21 | Actual<br>Jul-21 | Actual<br>Aug-21 | Actual<br>Sep-21 | Actual<br>Oct-21 | Actual<br>Nov-21 | Estimate<br>Dec-21 | Estimate<br>Jan-22 | 12 Month<br>Total | Attachment/Source                               |
|------|---------------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|-------------------|---|
| 1    | SCRC Part 1 Costs                     | \$ 6,867         | \$ 5,126         | \$ 4,658         | \$ 4,287         | \$ 4,043         | \$ 4,499         | \$ 5,054         | \$ 5,039         | \$ 4,931         | \$ 3,843         | \$ 4,013           | \$ 4,691           | \$ 57,051         | ELM-2, Pg 3                                     |
| 2    | SCRC Part 2 Costs                     | (1,779)          | (3,526)          | 1,607            | (1,803)          | (2,005)          | (2,531)          | 3,807            | (1,399)          | 5,479            | (1,213)          | (1,485)            | 2,465              | (2,383)           | ELM-2, Pg 5                                     |
| 3    | 01/31/2021 SCRC Under/(Over) Recovery | (2,982)          | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                  | -                  | (2,982)           | DE 21-117 6/17/2021 Filing, ELM-1, Pg 2 revised |
| 4    | Total SCRC Cost                       | \$ 2,106         | \$ 1,600         | \$ 6,264         | \$ 2,484         | \$ 2,038         | \$ 1,968         | \$ 8,861         | \$ 3,640         | \$ 10,410        | \$ 2,630         | \$ 2,528           | \$ 7,157           | \$ 51,685         | Line 1 + Line 2 + Line 3                        |
| 5    | Total SCRC Part 1 and Part 2 Revenues | 5,371            | 6,971            | 6,191            | 5,317            | 7,025            | 6,890            | 5,837            | 1,632            | 3,825            | 3,496            | 4,009              | 4,181              | 60,746            | Company actuals/forecast                        |
| 6    | Total SCRC under/(over) Recovery      | \$ (3,266)       | \$ (5,371)       | \$ 73            | \$ (2,833)       | \$ (4,988)       | \$ (4,922)       | \$ 3,024         | \$ 2,008         | \$ 6,585         | \$ (866)         | \$ (1,482)         | \$ 2,975           | \$ (9,061)        | Line 4 - Line 5                                 |
| 7    | Retail MWh Sales                      | 634,898          | 635,109          | 555,214          | 584,760          | 713,164          | 698,525          | 783,327          | 614,904          | 594,923          | 603,676          | 664,259            | 689,967            | 7,772,726         | Company actuals/forecast                        |

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022  
(\$ in 000's)

| Line | SCRC Part 1<br>Description                | Actual<br>Feb-21 | Actual<br>Mar-21 | Actual<br>Apr-21 | Actual<br>May-21 | Actual<br>Jun-21 | Actual<br>Jul-21 | Actual<br>Aug-21 | Actual<br>Sep-21 | Actual<br>Oct-21 | Actual<br>Nov-21 | Estimate<br>Dec-21 | Estimate<br>Jan-22 | 12 Month<br>Total |
|------|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|-------------------|
| 1    | <b><u>Rate R RRB Charge Payments</u></b>  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |
| 2    | Rate R RRB Charge (cents/kWh)             | 1,045            | 0,810            | 0,810            | 0,810            | 0,810            | 0,810            | 0,810            | 0,810            | 0,810            | 0,810            | 0,810              | 0,810              |                   |
| 3    | Rate R Sales Forecast (MWh)               | 316,406          | 324,918          | 297,751          | 236,273          | 234,085          | 272,047          | 321,450          | 314,757          | 324,257          | 228,333          | 235,081            | 298,053            |                   |
| 4    | Total Rate R RRB Charge Remittances       | \$ 3,358         | \$ 2,670         | \$ 2,400         | \$ 1,904         | \$ 1,887         | \$ 2,193         | \$ 2,591         | \$ 2,537         | \$ 2,614         | \$ 1,840         | \$ 1,895           | \$ 2,402           | \$ 28,291         |
| 5    | <b><u>Rate G RRB Charge Payments</u></b>  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |
| 6    | Rate G RRB Charge (cents/kWh)             | 1,490            | 0,822            | 0,822            | 0,822            | 0,822            | 0,822            | 0,822            | 0,822            | 0,822            | 0,822            | 0,822              | 0,822              |                   |
| 7    | Rate G Sales Forecast (MWh)               | 136,598          | 147,310          | 139,887          | 119,369          | 126,484          | 136,478          | 148,692          | 147,819          | 152,045          | 123,143          | 118,609            | 134,944            |                   |
| 8    | Total Rate G RRB Charge Remittances       | \$ 2,059         | \$ 1,278         | \$ 1,144         | \$ 976           | \$ 1,035         | \$ 1,116         | \$ 1,216         | \$ 1,209         | \$ 1,244         | \$ 1,007         | \$ 970             | \$ 1,104           | \$ 14,359         |
| 9    | <b><u>Rate GV RRB Charge Payments</u></b> |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |
| 10   | Rate GV RRB Charge (cents/kWh)            | 0,839            | 0,685            | 0,685            | 0,685            | 0,685            | 0,685            | 0,685            | 0,685            | 0,685            | 0,685            | 0,685              | 0,685              |                   |
| 11   | Rate GV Sales Forecast (MWh)              | 135,871          | 130,688          | 127,068          | 173,584          | 124,938          | 134,155          | 143,411          | 146,844          | 115,200          | 107,571          | 125,866            | 136,127            |                   |
| 12   | Total Rate GV RRB Charge Remittances      | \$ 1,163         | \$ 904           | \$ 866           | \$ 1,183         | \$ 852           | \$ 914           | \$ 978           | \$ 1,001         | \$ 785           | \$ 733           | \$ 858             | \$ 928             | \$ 11,165         |
| 13   | <b><u>Rate LG RRB Charge Payments</u></b> |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |
| 14   | Rate LG RRB Charge (cents/kWh)            | 0,296            | 0,266            | 0,266            | 0,266            | 0,266            | 0,266            | 0,266            | 0,266            | 0,266            | 0,266            | 0,266              | 0,266              |                   |
| 15   | Rate LG Sales Forecast (MWh)              | 89,742           | 93,600           | 90,796           | 83,988           | 98,690           | 98,125           | 101,709          | 104,138          | 108,671          | 95,618           | 101,465            | 93,393             |                   |
| 16   | Total Rate LG RRB Charge Remittances      | \$ 273           | \$ 250           | \$ 240           | \$ 222           | \$ 261           | \$ 260           | \$ 269           | \$ 276           | \$ 288           | \$ 253           | \$ 269             | \$ 247             | \$ 3,107          |
| 17   | <b><u>Rate OL RRB Charge Payments</u></b> |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |
| 18   | Rate OL RRB Charge (cents/kWh)            | 1,141            | 1,098            | 1,098            | 1,098            | 1,098            | 1,098            | 1,098            | 1,098            | 1,098            | 1,098            | 1,098              | 1,098              |                   |
| 19   | Rate OL Sales Forecast (MWh)              | 1,310            | 2,152            | 636              | 48               | 766              | 1,444            | 41               | 1,473            | 48               | 858              | 1,946              | 922                |                   |
| 20   | Total Rate OL RRB Charge Remittances      | \$ 16            | \$ 24            | \$ 7             | \$ 1             | \$ 8             | \$ 16            | \$ 0             | \$ 16            | \$ 1             | \$ 9             | \$ 21              | \$ 10              | \$ 129            |
| 21   | <b>Total RRB Charge Remittances</b>       | <b>\$ 6,867</b>  | <b>\$ 5,126</b>  | <b>\$ 4,658</b>  | <b>\$ 4,287</b>  | <b>\$ 4,043</b>  | <b>\$ 4,499</b>  | <b>\$ 5,054</b>  | <b>\$ 5,039</b>  | <b>\$ 4,931</b>  | <b>\$ 3,843</b>  | <b>\$ 4,013</b>    | <b>\$ 4,691</b>    | <b>\$ 57,051</b>  |

22 Amounts shown above may not add due to rounding.

23 Sources:

24 Lines 2, 6, 10, 14, 18: Feb 2021 RRB rates per July 9, 2020 Annual True-Up Filing, Mar 2021 - Jan 2022 RRB rates per January 6, 2021 Annual True-Up Filing in Docket No. DE 17-096

25 Lines 3, 7, 11, 15, 19: Company actuals/forecast

26 Lines 4, 8, 12, 16, 20: Rate RRB Charge \* Rate Sales Forecast

27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022**  
(\$ in 000's)

| SCRC Part 1: General & Excess Funds Account Balances |   |  |                                       |                                      |                           |                                   |                             |   |
|--|---|--|---------------------------------------|--------------------------------------|---------------------------|-----------------------------------|-----------------------------|---|
| Line   | Jan 31, 2021<br>General &<br>Excess Funds<br>Account Balances | Plus:<br>Securitization<br>Remittances | Less:<br>RRB<br>Principal<br>Payments | Less:<br>RRB<br>Interest<br>Payments | Less:<br>Ongoing<br>Costs | Less:<br>Capital<br>Replenishment | Plus:<br>Interest<br>Earned | Jan 31, 2022<br>General &<br>Excess Funds<br>Account Balances |
|  | Col. A  | Col. B                                 | Col. C                                | Col. D                               | Col. E                    | Col. F                            | Col. G                      | Col. H  |
| 1  | \$ 42,653   | \$ 57,051                              | \$ (43,210)                           | \$ (18,912)                          | \$ (640)                  | \$ (1,119)                        | \$ 3                        | \$ 35,826   |

Notes:

- Col. A: Attachment ELM-2, Page 4, Line 1, Col. H (June 17, 2021 filing)  
Col. B: RRB Charge Remittances: Attachment ELM-2 Page 3, Line 21  
Col. C: RRB principal payments made on February 1 and August 1  
Col. D: RRB interest payments made on February 1 and August 1  
Col. E: Ongoing costs: Trustee, Admin, etc  
Col. F: Replenishment of Capital Account Drawdown  
Col. G: Interest earned on General and Excess Funds accounts  
Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022  
(\$ in 000's)

| Line                          | SCRC Part 2 (Ongoing Costs)<br>Description            | Actual<br>Feb-21 | Actual<br>Mar-21 | Actual<br>Apr-21 | Actual<br>May-21 | Actual<br>Jun-21 | Actual<br>Jul-21 | Actual<br>Aug-21 | Actual<br>Sep-21 | Actual<br>Oct-21 | Actual<br>Nov-21 | Estimate<br>Dec-21 | Estimate<br>Jan-22 | 12 Month<br>Total | Attachment/Source                                   |
|-------------------------------|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|-------------------|---|
| <b>Ongoing Costs</b>          |   |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |
| 1                             | Non-Wood IPP Ongoing costs:                           |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |
| 2                             | IPP Cost - Energy                                     | 208              | 93               | 136              | 118              | 158              | 170              | 220              | 250              | 270              | 232              | 939                | 1,081              | 3,876             | Company records/forecast                            |
| 3                             | less: IPP at Market - Energy                          | 224              | 113              | 128              | 125              | 164              | 201              | 251              | 315              | 303              | 229              | 987                | 1,134              | 4,172             | Company records/forecast                            |
| 4                             | IPP Cost - Energy (net)                               | (16)             | (20)             | 8                | (7)              | (5)              | (31)             | (31)             | (65)             | (33)             | 3                | (48)               | (52)               | (296)             | Line 2 - Line 3                                     |
| 5                             | IPP Cost - Capacity                                   | 27               | 27               | 27               | 27               | 25               | 25               | 25               | 25               | 23               | 23               | 52                 | 43                 | 349               | Company records/forecast                            |
| 6                             | less: IPP at Market - Capacity                        | 34               | 38               | 35               | 35               | 35               | 20               | 28               | 28               | 28               | 35               | 55                 | 46                 | 416               | Company records/forecast                            |
| 7                             | IPP Cost - Capacity (net)                             | (7)              | (11)             | (8)              | (8)              | (10)             | 5                | (3)              | (3)              | (4)              | (12)             | (3)                | (2)                | (67)              | Line 5 - Line 6                                     |
| 8                             | ISO-NE Energy Costs Allocated to Non-Wood IPPs        | (40)             | (2)              | (33)             | (7)              | (9)              | 0                | (16)             | 105              | (8)              | (63)             | (63)               | (63)               | (199)             | Company records/forecast                            |
| 9                             | IPP Cost - Energy + Capacity + ISO-NE                 | 195              | 118              | 130              | 139              | 174              | 195              | 229              | 379              | 285              | 192              | 928                | 1,062              | 4,026             | Line 2 + Line 5 + Line 8                            |
| 10                            | less: IPP at Market - Energy + Capacity               | 258              | 151              | 163              | 160              | 199              | 221              | 278              | 342              | 331              | 264              | 1,042              | 1,179              | 4,589             | Line 3 + Line 6                                     |
| 11                            | Above/(Below) Market IPP - Energy + Capacity + ISO-NE | (63)             | (34)             | (33)             | (21)             | (25)             | (26)             | (50)             | 37               | (45)             | (72)             | (114)              | (117)              | (563)             | Line 9 - Line 10                                    |
| 12                            | Burgess Above/(Below) Market Cost                     | (395)            | (34)             | 2,660            | (22)             | (18)             | 69               | 7,727            | 27               | 7,244            | 164              | 184                | 4,219              | 21,824            | ELM-2, Page 6, Line 19                              |
| 13                            | Lempster Above/(Below) Market Cost                    | (34)             | 111              | 147              | 120              | 113              | 182              | 8                | 18               | (2)              | (37)             | 40                 | (4)                | 662               | ELM-2, Page 6, Line 31                              |
| 14                            | Energy Service Class I REC Revenues Transfer          | (1,157)          | (1,153)          | (998)            | (861)            | (1,064)          | (1,248)          | (1,261)          | (1,304)          | (960)            | (978)            | (1,184)            | (1,246)            | (13,413)          | ELM-2, Page 6, Line 36                              |
| 15                            | REC Sales Proceeds/RPS True Up                        | (21)             | (1,700)          | 0                | (889)            | (986)            | 2                | (15)             | -                | 2                | (10)             | (254)              | (233)              | (4,104)           | ELM-2, Page 6, Line 37 + Line 38                    |
| 16                            | ISO-NE/Other Costs                                    | 38               | 32               | (5)              | 5                | 3                | 8                | 5                | 5                | 7                | 2                | 2                  | 2                  | 104               | Company records/forecast                            |
| 17                            | Residual Generation O&M                               | (642)            | (595)            | (631)            | (592)            | (464)            | (1,931)          | (3,015)          | (605)            | (1,211)          | (744)            | (615)              | (615)              | (11,661)          | Company records/forecast                            |
| 18                            | NEIL credit   | -                | (633)            | -                | -                | -                | -                | -                | -                | -                | -                | -                  | -                  | (633)             | Company records/forecast                            |
| 19                            | Excess Deferred Income Taxes (EDIT)                   | (490)            | (490)            | (490)            | (490)            | (490)            | (490)            | (490)            | (490)            | (490)            | (490)            | (490)              | (490)              | (5,885)           | Company records/forecast                            |
| 20                            | Generation Divestiture Costs not Securitized          | 1,001            | 1,001            | 1,001            | 1,001            | 1,001            | 1,001            | 1,001            | 1,001            | 1,001            | 1,001            | 1,001              | 1,001              | 12,007            | DE 20-005 Settlement, Attachment 1, Page 1          |
| 21                            | Total Part 2 Costs                                    | \$ (1,764)       | \$ (3,496)       | \$ 1,652         | \$ (1,750)       | \$ (1,931)       | \$ (2,434)       | \$ 3,909         | \$ (1,311)       | \$ 5,543         | \$ (1,165)       | \$ (1,431)         | \$ 2,515           | \$ (1,662)        | Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20 |
| <b>Ongoing Costs - Return</b> |   |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |
| 22                            | Return on Yankee Decommissioning                      |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |
| 23                            | Obligations, net of deferred taxes                    | (2)              | (2)              | (3)              | (2)              | (2)              | (2)              | (2)              | (2)              | (2)              | (2)              | (2)                | (2)                | (29)              | Company records/forecast                            |
| 24                            | Return on SCRC deferred balance                       | (12)             | (28)             | (43)             | (50)             | (72)             | (95)             | (100)            | (86)             | (62)             | (46)             | (52)               | (48)               | (692)             | ELM-2, Page 7, Line 10                              |
| 25                            | Total Part 2 Return                                   | \$ (15)          | \$ (30)          | \$ (45)          | \$ (53)          | \$ (74)          | \$ (98)          | \$ (102)         | \$ (88)          | \$ (64)          | \$ (48)          | \$ (54)            | \$ (50)            | \$ (721)          | Line 23 + Line 24                                   |
| 26                            | Total Part 2 Ongoing Costs and Return                 | \$ (1,779)       | \$ (3,526)       | \$ 1,607         | \$ (1,803)       | \$ (2,005)       | \$ (2,531)       | \$ 3,807         | \$ (1,399)       | \$ 5,479         | \$ (1,213)       | \$ (1,485)         | \$ 2,465           | \$ (2,383)        | Line 21 + Line 25                                   |
| 27                            | Amounts shown above may not add due to rounding.      |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022  
(\$ in 000's)

| Line                                    | SCRC Part 2 (Ongoing Costs)<br>Description    | Actual<br>Feb-21 | Actual<br>Mar-21 | Actual<br>Apr-21 | Actual<br>May-21 | Actual<br>Jun-21 | Actual<br>Jul-21 | Actual<br>Aug-21 | Actual<br>Sep-21 | Actual<br>Oct-21 | Actual<br>Nov-21 | Estimate<br>Dec-21 | Estimate<br>Jan-22 | 12 Month<br>Total | Attachment/Source                                     |
|---|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|-------------------|---|
| <b>Burgess Energy (Part 2 portion)</b>  |   |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |
| 1                                       | Burgess Energy @ Contract                     | \$ 2,940         | \$ 3,390         | \$ 2,567         | \$ 3,524         | \$ 3,345         | \$ 3,601         | \$ 3,535         | \$ 3,481         | \$ 1,810         | \$ 3,103         | \$ 3,193           | \$ 3,227           | \$ 37,715         | Company records/forecast                              |
| 2                                       | Burgess Energy @ Market (ISO-NE Settlement)   | 3,165            | 1,535            | 1,048            | 1,138            | 1,772            | 1,833            | 2,470            | 2,284            | 648              | 1,622            | 4,442              | 6,173              | 28,130            | Company records/forecast                              |
| 3                                       | Total Above/(Below) Market Energy             | \$ (225)         | \$ 1,854         | \$ 1,519         | \$ 2,386         | \$ 1,574         | \$ 1,768         | \$ 1,065         | \$ 1,197         | \$ 1,162         | \$ 1,481         | \$ (1,249)         | \$ (2,946)         | \$ 9,586          | Line 1 - Line 2                                       |
| 4                                       | Burgess Excess MWh Reduction                  | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                  | -                  | -                 | Company records/forecast                              |
| 5                                       | Burgess ISO-NE Allocated Costs                | (3)              | 46               | 258              | 25               | 60               | 21               | 74               | 21               | 25               | 170              | 170                | 170                | 1,035             | Company records/forecast                              |
| 6                                       | Ch. 340 Reduction                             | (128)            | (1,895)          | (1,762)          | (2,395)          | (1,613)          | (1,767)          | (1,153)          | (1,195)          | (1,184)          | (1,492)          | 1,249              | 2,946              | (10,388)          | - Line 12   |
| 7                                       | Net Above/(Below) Market Energy               | \$ (356)         | \$ 5             | \$ 16            | \$ 17            | \$ 21            | \$ 21            | \$ (15)          | \$ 22            | \$ 2             | \$ 159           | \$ 170             | \$ 170             | \$ 232            | Line 3 + Line 4 + Line 5 + Line 6                     |
| <b>Burgess Energy (Ch. 340 portion)</b> |   |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |
| 8                                       | Burgess Energy @ Contract                     | \$ 2,940         | \$ 3,390         | \$ 2,567         | \$ 3,524         | \$ 3,345         | \$ 3,601         | \$ 3,535         | \$ 3,481         | \$ 1,810         | \$ 3,103         | \$ 3,193           | \$ 3,227           | \$ 37,715         | Company records/forecast                              |
| 9                                       | Burgess Energy @ Market (per PPA)             | 2,813            | 1,495            | 805              | 1,130            | 1,732            | 1,833            | 2,381            | 2,286            | 625              | 1,611            | 4,442              | 6,173              | 27,327            | Company records/forecast                              |
| 10                                      | Total Above/(Below) Market Energy             | \$ 128           | \$ 1,895         | \$ 1,762         | \$ 2,395         | \$ 1,613         | \$ 1,767         | \$ 1,153         | \$ 1,195         | \$ 1,184         | \$ 1,492         | \$ (1,249)         | \$ (2,946)         | \$ 10,388         | Line 8 - Line 9                                       |
| 11                                      | Burgess Operating Year 6 CRF Reduction        | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                  | -                  | -                 | Company records/forecast                              |
| 12                                      | Total Ch. 340 Above Market Energy             | \$ 128           | \$ 1,895         | \$ 1,762         | \$ 2,395         | \$ 1,613         | \$ 1,767         | \$ 1,153         | \$ 1,195         | \$ 1,184         | \$ 1,492         | \$ (1,249)         | \$ (2,946)         | \$ 10,388         | Line 10 + Line 11                                     |
| 13                                      | Burgess Capacity @ Contract                   | \$ 307           | \$ 307           | \$ 307           | \$ 307           | \$ 307           | \$ 307           | \$ 307           | \$ 307           | \$ 307           | \$ 307           | \$ 317             | \$ 317             | \$ 3,707          | Company records/forecast                              |
| 14                                      | Burgess Capacity @ Market                     | 346              | 346              | 346              | 346              | 346              | 259              | 303              | 303              | 303              | 303              | 303                | 303                | 3,807             | Company records/forecast                              |
| 15                                      | Total Above/(Below) Market Capacity           | \$ (39)          | \$ (39)          | \$ (39)          | \$ (39)          | \$ (39)          | \$ 48            | \$ 5             | \$ 5             | \$ 5             | \$ 5             | \$ 14              | \$ 14              | \$ (100)          | Line 13 - Line 14                                     |
| 16                                      | Number of Delivered Burgess REC's             | -                | -                | 49,984           | -                | -                | -                | 142,736          | -                | 133,078          | -                | -                  | 74,202             | 400,000           | Q4 2020, Q1 2021, Q2 2021, & Q3 2021 (Cap at 400,000) |
| 17                                      | Burgess Delivered REC's @ Contract            | \$ -             | \$ -             | \$ 53.69         | \$ -             | \$ -             | \$ -             | \$ 54.38         | \$ -             | \$ 54.38         | \$ -             | \$ -               | \$ 54.38           | -                 | Contract rates  |
| 18                                      | Contract Costs of REC's                       | \$ -             | \$ -             | \$ 2,684         | \$ -             | \$ -             | \$ -             | \$ 7,737         | \$ -             | \$ 7,237         | \$ -             | \$ -               | \$ 4,035           | \$ 21,693         | (Line 16 x Line 17) / 1,000                           |
| 19                                      | Total Burgess PPA Above/(Below) Market Costs  | \$ (395)         | \$ (34)          | \$ 2,660         | \$ (22)          | \$ (18)          | \$ 69            | \$ 7,727         | \$ 27            | \$ 7,244         | \$ 164           | \$ 184             | \$ 4,219           | \$ 21,824         | Line 7 + Line 15 + Line 18                            |
| 20                                      | Lempster Energy @ Contract                    | \$ 289           | \$ 411           | \$ 309           | \$ 241           | \$ 210           | \$ 168           | \$ 134           | \$ 210           | \$ 261           | \$ 310           | \$ 665             | \$ 833             | \$ 4,040          | Company records/forecast                              |
| 21                                      | Lempster Energy @ Market                      | 415              | 322              | 148              | 127              | 162              | 118              | 127              | 214              | 294              | 345              | 720                | 909                | 3,902             | Company records/forecast                              |
| 22                                      | Total Above/(Below) Market Energy             | \$ (126)         | \$ 89            | \$ 161           | \$ 113           | \$ 48            | \$ 49            | \$ 8             | \$ (5)           | \$ (34)          | \$ (36)          | \$ (55)            | \$ (76)            | \$ 139            | Line 20 - Line 21                                     |
| 23                                      | Lempster ISO-NE Allocated Costs               | 95               | 26               | (10)             | 10               | 3                | 2                | 1                | 24               | 9                | 28               | 28                 | 28                 | 246               | Company records/forecast                              |
| 24                                      | Net Above/(Below) Market Energy               | \$ (30)          | \$ 115           | \$ 151           | \$ 124           | \$ 51            | \$ 52            | \$ 9             | \$ 19            | \$ (24)          | \$ (7)           | \$ (27)            | \$ (48)            | \$ 384            | Line 22 + Line 23                                     |
| 25                                      | Lempster Capacity @ Contract                  | \$ 40            | \$ 40            | \$ 40            | \$ 40            | \$ 11            | \$ 11            | \$ 11            | \$ 11            | \$ 35            | \$ 35            | \$ 31              | \$ 31              | \$ 337            | Company records/forecast                              |
| 26                                      | Lempster Capacity @ Market                    | 44               | 44               | 44               | 44               | 44               | (20)             | 12               | 12               | 12               | 64               | 34                 | 34                 | 371               | Company records/forecast                              |
| 27                                      | Total Above/(Below) Market Capacity           | \$ (4)           | \$ (4)           | \$ (4)           | \$ (4)           | \$ (33)          | \$ 31            | \$ (1)           | \$ (1)           | \$ 22            | \$ (29)          | \$ (3)             | \$ (3)             | \$ (34)           | Line 25 - Line 26                                     |
| 28                                      | Number of Delivered Lempster REC's            | -                | -                | -                | -                | 9,490            | 9,900            | -                | -                | -                | -                | 7,038              | 4,711              | 31,139            | Q4 2020, Q1 2021, Q2 2021, & Q3 2021                  |
| 29                                      | Lempster Delivered REC's @ Contract           | \$ -             | \$ -             | \$ -             | \$ -             | \$ 10.00         | \$ 10.00         | \$ -             | \$ -             | \$ -             | \$ -             | \$ 10.00           | \$ 10.00           | -                 | Contract rates  |
| 30                                      | Contract Costs of REC's                       | \$ -             | \$ -             | \$ -             | \$ -             | \$ 95            | \$ 99            | \$ -             | \$ -             | \$ -             | \$ -             | \$ 70              | \$ 47              | \$ 311            | (Line 28 x Line 29) / 1,000                           |
| 31                                      | Total Lempster PPA Above/(Below) Market Costs | \$ (34)          | \$ 111           | \$ 147           | \$ 120           | \$ 113           | \$ 182           | \$ 8             | \$ 18            | \$ (2)           | \$ (37)          | \$ 40              | \$ (4)             | \$ 662            | Line 24 + Line 27 + Line 30                           |
| 32                                      | Total Energy Service MWh                      | 323,441          | 322,415          | 278,956          | 240,700          | 297,616          | 348,883          | 345,687          | 357,369          | 263,245          | 268,119          | 324,646            | 336,096            | 3,707,172         | Company records/forecast                              |
| 33                                      | Class I Obligation (2021/2022)                | 9.60%            | 9.60%            | 9.60%            | 9.60%            | 9.60%            | 9.60%            | 9.60%            | 9.60%            | 9.60%            | 9.60%            | 9.60%              | 10.30%             | -                 | DE 20-054/DE 21-077, FBW-4, Page 1                    |
| 34                                      | Class I REC's Needed                          | 31,050           | 30,952           | 26,780           | 23,107           | 28,571           | 33,493           | 33,186           | 34,307           | 25,271           | 25,739           | 31,166             | 34,618             | 358,241           | Line 32 x Line 33                                     |
| 35                                      | Energy Service Transfer Price                 | \$ (37.25)       | \$ (37.25)       | \$ (37.25)       | \$ (37.25)       | \$ (37.25)       | \$ (37.25)       | \$ (38.00)       | \$ (38.00)       | \$ (38.00)       | \$ (38.00)       | \$ (38.00)         | \$ (38.00)         | \$ (36.00)        | DE 20-054/DE 21-077, FBW-4, Page 1                    |
| 36                                      | Energy Service REC Revenues Transfer          | \$ (1,157)       | \$ (1,153)       | \$ (998)         | \$ (861)         | \$ (1,064)       | \$ (1,248)       | \$ (1,261)       | \$ (1,304)       | \$ (960)         | \$ (978)         | \$ (1,184)         | \$ (1,246)         | \$ (13,413)       | (Line 34 x Line 35) / 1,000                           |
| 37                                      | REC Sales Proceeds                            | \$ (21)          | \$ (1,700)       | \$ 0             | \$ (889)         | \$ -             | \$ 2             | \$ (15)          | \$ -             | \$ 2             | \$ (10)          | \$ (254)           | \$ (233)           | \$ (3,119)        | Company records/forecast                              |
| 38                                      | RPS True Up                                   | \$ -             | \$ -             | \$ -             | \$ -             | \$ (986)         | \$ -             | \$ -             | \$ -             | \$ -             | \$ -             | \$ -               | \$ -               | \$ (986)          | Company records                                       |
| 39                                      | Total Burgess and Lempster Contract Costs     | \$ (1,608)       | \$ (2,776)       | \$ 1,810         | \$ (1,652)       | \$ (1,955)       | \$ (994)         | \$ 6,458         | \$ (1,259)       | \$ 6,283         | \$ (861)         | \$ (1,214)         | \$ 2,736           | \$ 4,968          | Line 19 + Line 31 + Line 36 + Line 37 + Line 38       |

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022**  
**(\$ in 000's)**

| Line | Description                                | Balance<br>1/31/2021** | Actual<br>Feb-21 | Actual<br>Mar-21 | Actual<br>Apr-21 | Actual<br>May-21 | Actual<br>Jun-21 | Actual<br>Jul-21 | Actual<br>Aug-21 | Actual<br>Sep-21 | Actual<br>Oct-21 | Actual<br>Nov-21 | Estimate<br>Dec-21 | Estimate<br>Jan-22 | 12 Month<br>Total | Attachment/Source         |
|------|--|------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|-------------------|---------------------------|
| 1    | Part 1 Costs - Rate Recovery Bonds         |                        | 6,867            | 5,126            | 4,658            | 4,287            | 4,043            | 4,499            | 5,054            | 5,039            | 4,931            | 3,843            | 4,013              | 4,691              | 57,051            | ELM-2, Page 2             |
| 2    | Part 2 Costs + Yankee Obligations Return   |                        | (1,767)          | (3,498)          | 1,649            | (1,753)          | (1,933)          | (2,436)          | 3,906            | (1,314)          | 5,541            | (1,167)          | (1,433)            | 2,513              | (1,691)           | ELM-2, Page 5, Line 21+23 |
| 3    | Total Part 1 + Part 2 SCRC Costs           |                        | 5,100            | 1,628            | 6,307            | 2,534            | 2,109            | 2,063            | 8,961            | 3,725            | 10,472           | 2,676            | 2,580              | 7,204              | 55,360            | Line 1 + Line 2           |
| 4    | Net SCRC Revenue (Part 1 and Part 2 only)  |                        | 5,371            | 6,971            | 6,191            | 5,317            | 7,025            | 6,890            | 5,837            | 1,632            | 3,825            | 3,496            | 4,009              | 4,181              | 60,746            | ELM-2, Page 2             |
| 5    | Monthly (Over)/Under Recovery              |                        | (271)            | (5,343)          | 116              | (2,783)          | (4,916)          | (4,827)          | 3,124            | 2,094            | 6,647            | (820)            | (1,430)            | 3,023              | (5,386)           | Line 3 - Line 4           |
| 6    | Beginning Monthly Balance                  |                        | (2,023)          | (2,295)          | (7,637)          | (7,522)          | (10,305)         | (15,221)         | (20,048)         | (16,924)         | (14,830)         | (8,183)          | (9,003)            | (10,432)           |                   | Prev Mo Line 7            |
| 7    | Ending Monthly Balance                     | (2,023)                | (2,295)          | (7,637)          | (7,522)          | (10,305)         | (15,221)         | (20,048)         | (16,924)         | (14,830)         | (8,183)          | (9,003)          | (10,432)           | (7,409)            | (7,409)           | Line 5 + Line 6           |
| 8    | Average Monthly Balance                    |                        | (2,159)          | (4,966)          | (7,579)          | (8,913)          | (12,763)         | (17,634)         | (18,486)         | (15,877)         | (11,507)         | (8,593)          | (9,718)            | (8,921)            |                   | (Line 6 + Line 7) / 2     |
| 9    | Stipulated Rate of Return %                |                        | 0.5588%          | 0.5588%          | 0.5624%          | 0.5624%          | 0.5624%          | 0.5397%          | 0.5397%          | 0.5397%          | 0.5354%          | 0.5354%          | 0.5354%            | 0.5354%            |                   | Stipulated Rate*          |
| 10   | Monthly Carrying Charge                    | (992)                  | (12)             | (28)             | (43)             | (50)             | (72)             | (95)             | (100)            | (86)             | (62)             | (46)             | (52)               | (48)               | (1,684)           | Line 8 x Line 9           |
| 11   | (Over)/Under Recovery plus Carrying Charge | (3,016)                | (2,307)          | (7,665)          | (7,564)          | (10,355)         | (15,293)         | (20,143)         | (17,024)         | (14,916)         | (8,245)          | (9,049)          | (10,484)           | (7,457)            | (9,094)           | Line 7 + Line 10          |

12 \*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

13 \*\* 1/31/21 Balance from DE 21-117 6/17/21 filing (Revised)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2022 RGGI REFUND RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
(\$ in 000's)

| Line | Description   | Total<br>RGGI Refund | Attachment/Source                                   |
|------|---|----------------------|---|
| 1    | RGGI Refund (Over)/Under Recovery + Return as of January 31, 2022                 | \$ (4,439)           | ELM-3, Page 2, Line 16                              |
| 2    | Estimated RGGI Proceeds 2/1/22-1/31/23  | \$ (21,073)          | ELM-3, Page 2, Line 8                               |
| 3    | Estimated Return on (Over)/Under Recovery 2/1/22-1/31/23                          | \$ (21)              | ELM-3, Page 2, Line 15<br>excluding 1/31/22 Balance |
| 4    | Estimated RGGI Refund to Customers 2/1/22-1/31/23 + Return                        | <u>\$ (25,533)</u>   | Line 1 + Line 2 + Line 3                            |
| 5    | Forecasted Retail MWh Sales (February 2022 to January 2023)                       | <u>7,610,653</u>     | ELM-1 Page 1, Line 5                                |
| 6    | Forecasted RGGI Refund Rate - cents/kWh   | (0.335)              | (Line 4 / Line 5) * 100                             |
| 7    | (Over) recovery means RGGI proceeds refunded to customers was lower than forecast |                      |   |
| 8    | Under recovery means RGGI proceeds refunded to customers was higher than forecast |                      |   |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2022 RGGI REFUND RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023  
(\$ in 000's)

| RGGI Refund  | Balance<br>1/31/22 | Estimate<br>Feb-22 | Estimate<br>Mar-22 | Estimate<br>Apr-22 | Estimate<br>May-22 | Estimate<br>Jun-22 | Estimate<br>Jul-22 | Estimate<br>Aug-22 | Estimate<br>Sep-22 | Estimate<br>Oct-22 | Estimate<br>Nov-22 | Estimate<br>Dec-22 | Estimate<br>Jan-23 | 12 Month<br>Total | Attachment/Source  |
|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-------------------|--|
| <u>Auction Results</u>   |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |  |
| 1 RGGI Auction Number  |                    |                    | 55                 |                    |                    | 56                 |                    |                    | 57                 |                    |                    | 58                 |                    |                   |  |
| 2 Allowances Sold (in 000's)   |                    | -                  | 865                | -                  | -                  | 865                | -                  | -                  | 865                | -                  | -                  | 865                | -                  | 3,461             | RGGI auction forecast based on average of ELM-4, Page 2 quarterly auction results<br>RGGI auction forecast based on average of ELM-4, Page 2 quarterly auction results |
| 3 Clearing Price   |                    | \$ -               | \$ 9.47            | \$ -               | \$ -               | \$ 9.47            | \$ -               | \$ -               | \$ 9.47            | \$ -               | \$ -               | \$ 9.47            | \$ -               |                   |  |
| 4 Total RGGI Proceeds  |                    | \$ -               | \$ 8,193           | \$ -               | \$ -               | \$ 8,193           | \$ -               | \$ -               | \$ 8,193           | \$ -               | \$ -               | \$ 8,193           | \$ -               | \$ 32,771         | Line 2 * Line 3  |
| <u>RGGI Proceeds Allocation to Eversource</u>  |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |  |
| 5 RGGI Auction Number  |                    |                    | 55                 |                    |                    | 56                 |                    |                    | 57                 |                    |                    | 58                 |                    |                   |  |
| 6 All Core EE Programs (First \$1 of RGGI Proceeds)  |                    | \$ -               | \$ -               | \$ (865)           | \$ -               | \$ -               | \$ (865)           | \$ -               | \$ -               | \$ (865)           | \$ -               | \$ -               | \$ (865)           | \$ (3,461)        | - Line 2   |
| 7 All Utilities (Remaining)  |                    | -                  | -                  | (7,327)            | -                  | -                  | (7,327)            | -                  | -                  | (7,327)            | -                  | -                  | (7,327)            | (29,309)          | - Line 4 - Line 6  |
| 8 Eversource Non-Core Program Share <sup>1</sup>   |                    | -                  | -                  | (5,268)            | -                  | -                  | (5,268)            | -                  | -                  | (5,268)            | -                  | -                  | (5,268)            | (21,073)          | Line 7 * 71.90% (1)  |
| 9 Total RGGI Refund Amount to Customers  |                    | \$ (2,074)         | \$ (2,099)         | \$ (1,880)         | \$ (1,903)         | \$ (2,112)         | \$ (2,437)         | \$ (2,382)         | \$ (2,024)         | \$ (1,997)         | \$ (1,996)         | \$ (2,289)         | \$ (2,303)         | \$ (25,496)       | Company Actuals/Forecast   |
| 10 Monthly RGGI Refund Amount (Over)/Under   |                    | \$ 2,074           | \$ 2,099           | \$ (3,388)         | \$ 1,903           | \$ 2,112           | \$ (2,831)         | \$ 2,382           | \$ 2,024           | \$ (3,271)         | \$ 1,996           | \$ 2,289           | \$ (2,965)         | \$ 4,423          | Line 8 - Line 9  |
| 11 Beginning Monthly Balance   |                    | \$ (4,406)         | \$ (2,333)         | \$ (234)           | \$ (3,622)         | \$ (1,719)         | \$ 393             | \$ (2,438)         | \$ (56)            | \$ 1,968           | \$ (1,304)         | \$ 692             | \$ 2,981           |                   | Previous Month Line 12   |
| 12 Ending Monthly Balance  | \$ (4,406)         | \$ (2,333)         | \$ (234)           | \$ (3,622)         | \$ (1,719)         | \$ 393             | \$ (2,438)         | \$ (56)            | \$ 1,968           | \$ (1,304)         | \$ 692             | \$ 2,981           | \$ 16              | 16                | Line 10 + Line 11  |
| 13 Average Monthly Balance   |                    | \$ (3,370)         | \$ (1,283)         | \$ (1,928)         | \$ (2,670)         | \$ (663)           | \$ (1,023)         | \$ (1,247)         | \$ 956             | \$ 332             | \$ (306)           | \$ 1,837           | \$ 1,499           |                   | (Line 11 + Line 12) / 2  |
| 14 Carrying Charge (Prime Rate)  |                    | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            |                   | Prime Rate   |
| 15 Monthly Carrying Charge   | \$ (32)            | \$ (9)             | \$ (3)             | \$ (5)             | \$ (7)             | \$ (2)             | \$ (3)             | \$ (3)             | \$ 3               | \$ 1               | \$ (1)             | \$ 5               | \$ 4               | (53)              | Line 13 x Line 14  |
| 16 RGGI Refund Amount (Over)/Under plus Carrying Charge  | (4,439)            |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    | (37)              | Line 12 + Line 15  |
| 17 RGGI auction results link:  |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   | <a href="https://www.rggi.org/auctions/auction-results">https://www.rggi.org/auctions/auction-results</a>  |
| 18 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent auction rebate allocation percentage to Eversource is used - Auction No. 54 (December 2021). |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |  |
| 19 Eversource Share of RGGI Proceeds   |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   | 71.90%   |

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2022 RGGI REFUND RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022**  
(\$ in 000's)

| Line | Description   | Total<br>RGGI Refund | Attachment/Source                                   |
|------|---|----------------------|---|
| 1    | RGGI Refund (Over)/Under Recovery + Return as of January 31, 2021                 | \$ (2,061)           | ELM-4, Page 2, Line 16                              |
| 2    | Estimated RGGI Proceeds 2/1/21-1/31/22  | \$ (20,941)          | ELM-4, Page 2, Line 8                               |
| 3    | Estimated RGGI Refund to Customers 2/1/21-1/31/22                                 | \$ (18,590)          | ELM-4, Page 2, Line 9                               |
| 4    | Estimated RGGI Refund (Over)/Under Recovery 2/1/21-1/31/22                        | \$ (2,350)           | Line 2 - Line 3                                     |
| 5    | Estimated Return on (Over)/Under Recovery 2/1/21-1/31/21                          | \$ (27)              | ELM-4, Page 2, Line 15<br>excluding 1/31/21 Balance |
| 6    | RGGI Refund (Over)/Under Recovery + Return Estimated through January 31, 2022     | \$ (4,439)           | Line 1 + Line 4 + Line 5                            |
| 7    | (Over) recovery means RGGI proceeds refunded to customers was lower than forecast |                      |   |
| 8    | Under recovery means RGGI proceeds refunded to customers was higher than forecast |                      |   |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2022 RGGI REFUND RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022  
(\$ in 000's)

|  | Balance<br>1/31/2021** | Actual<br>Feb-21 | Actual<br>Mar-21 | Actual<br>Apr-21 | Actual<br>May-21 | Actual<br>Jun-21 | Actual<br>Jul-21 | Actual<br>Aug-21 | Actual<br>Sep-21 | Actual<br>Oct-21 | Actual<br>Nov-21 | Estimate<br>Dec-21 | Estimate<br>Jan-22 | 12 Month<br>Total | Attachment/Source   |
|--|------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|-------------------|---|
| <b>RGGI Refund Auction Results</b>   |                        |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |
| 1 RGGI Auction Number  |                        |                  | 51               |                  |                  | 52               |                  |                  | 53               |                  |                  | 54                 |                    |                   |   |
| 2 Allowances Sold (in 000's)   |                        | -                | 898              | -                | -                | 811              | -                | -                | 811              | -                | -                | 941                | -                  | 3,461             | RGGI auction results/Forecast using latest auction results  |
| 3 Clearing Price   |                        | \$ -             | \$ 7.60          | \$ -             | \$ -             | \$ 7.97          | \$ -             | \$ -             | \$ 9.30          | \$ -             | \$ -             | \$ 13.00           | \$ -               |                   | RGGI auction results/Forecast using latest auction results  |
| 4 Total RGGI Proceeds  |                        | \$ -             | \$ 6,825         | \$ -             | \$ -             | \$ 6,466         | \$ -             | \$ -             | \$ 7,545         | \$ -             | \$ -             | \$ 12,231          | \$ -               | \$ 33,067         | Line 2 * Line 3   |
| <b>RGGI Proceeds Allocation to Eversource</b>  |                        |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |
| 5 RGGI Auction Number  |                        |                  |                  | 51               |                  | 52               |                  |                  | 53               |                  |                  | 54                 |                    |                   |   |
| 6 All Core EE Programs (First \$1 of RGGI Proceeds)  |                        | \$ -             | \$ -             | \$ (898)         | \$ -             | \$ -             | \$ (811)         | \$ -             | \$ -             | \$ (811)         | \$ -             | \$ -               | \$ (941)           | \$ (3,461)        | - Line 2  |
| 7 All Utilities (Remaining)  |                        | -                | -                | (5,927)          | -                | -                | (5,654)          | -                | -                | (6,733)          | -                | -                  | (11,291)           | (29,605)          | - Line 4 - Line 6   |
| 8 Eversource Non-Core Program Share <sup>1</sup>   |                        | -                | -                | (4,261)          | -                | -                | (4,065)          | -                | 345              | (4,841)          | -                | -                  | (8,118)            | (20,941)          | Line 7 * 71.90% (1)   |
| 9 Total RGGI Refund Amount to Customers  |                        | \$ (1,257)       | \$ (1,258)       | \$ (1,099)       | \$ (1,158)       | \$ (1,412)       | \$ (1,383)       | \$ (2,185)       | \$ (1,716)       | \$ (1,660)       | \$ (1,684)       | \$ (1,853)         | \$ (1,925)         | \$ (18,590)       | Company Actual/Forecast   |
| 10 Monthly RGGI Refund Amount (Over)/Under   |                        | \$ 1,257         | \$ 1,258         | \$ (3,162)       | \$ 1,158         | \$ 1,412         | \$ (2,682)       | \$ 2,185         | \$ 2,061         | \$ (3,181)       | \$ 1,684         | \$ 1,853           | \$ (6,193)         |                   | Line 8 - Line 9   |
| 11 Beginning Monthly Balance   |                        | \$ (2,056)       | \$ (799)         | \$ 459           | \$ (2,703)       | \$ (1,546)       | \$ (134)         | \$ (2,816)       | \$ (630)         | \$ 1,430         | \$ (1,751)       | \$ (67)            | \$ 1,786           |                   | Previous Month Line 12  |
| 12 Ending Monthly Balance  |                        | \$ (2,056)       | \$ (799)         | \$ 459           | \$ (2,703)       | \$ (1,546)       | \$ (134)         | \$ (2,816)       | \$ (630)         | \$ 1,430         | \$ (1,751)       | \$ (67)            | \$ 1,786           | \$ (4,406)        | Line 10 + Line 11   |
| 13 Average Monthly Balance   |                        | \$ (1,428)       | \$ (170)         | \$ (1,122)       | \$ (2,125)       | \$ (840)         | \$ (1,475)       | \$ (1,723)       | \$ 400           | \$ (161)         | \$ (909)         | \$ 860             | \$ (1,310)         |                   | (Line 11 + Line 12) / 2   |
| 14 Carrying Charge (Prime Rate)  |                        | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%            | 0.2708%            |                   | Prime Rate  |
| 15 Monthly Carrying Charge   |                        | \$ (5)           | \$ (4)           | \$ (0)           | \$ (3)           | \$ (6)           | \$ (2)           | \$ (4)           | \$ (5)           | \$ 1             | \$ (0)           | \$ (2)             | \$ 2               | \$ (4)            | Line 13 x Line 14   |
| 16 RGGI Refund Amount (Over)/Under plus Carrying Charge  |                        | (2,061)          |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    | (4,439)           | Line 12 + Line 15   |
| 17 RGGI auction results link:  |                        |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   | <a href="https://www.rggi.org/auctions/auction-results">https://www.rggi.org/auctions/auction-results</a> |
| 18 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent auction rebate allocation percentage to Eversource is used - Auction No. 54 (December 2021). |                        |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |
| 19 Eversource Share of RGGI Proceeds   |                        |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   | 71.90%  |
| 20 ** 1/31/21 Balance from DE 21-117 6/17/21 filing  |                        |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2022 CH. 340 ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

| Line | Description   | Total<br>Ch. 340  | Attachment/Source                                   |
|------|---|-------------------|---|
| 1    | Ch. 340 (Over)/Under Recovery + Return as of January 31, 2022 | \$ (11,291)       | ELM-5, Page 2, Line 11                              |
| 2    | Estimated Ch. 340 Above Market Cost                           | \$ 6,973          | ELM-5, Page 2, Line 4                               |
| 3    | Estimated Return on (Over)/Under Recovery 2/1/22-1/31/23      | \$ (403)          | ELM-5, Page 2, Line 10 excluding<br>1/31/22 Balance |
| 4    | Estimated Ch. 340 to Customers 2/1/22-1/31/23 + Return        | <u>\$ (4,721)</u> | Line 1 + Line 2 + Line 3                            |
| 5    | Forecasted Retail MWh Sales (February 2022 to January 2023)   | <u>7,610,653</u>  | ELM-1 Page 1, Line 5                                |
| 6    | Forecasted Ch. 340 Rate - cents/kWh                           | (0.0620)          | (Line 4 / Line 5) * 100                             |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2022 CH. 340 ADDER RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023  
(\$ in 000's)

| Line | Description                                | Balance<br>1/31/22 | Estimate<br>Feb-22 | Estimate<br>Mar-22 | Estimate<br>Apr-22 | Estimate<br>May-22 | Estimate<br>Jun-22 | Estimate<br>Jul-22 | Estimate<br>Aug-22 | Estimate<br>Sep-22 | Estimate<br>Oct-22 | Estimate<br>Nov-22 | Estimate<br>Dec-22 | Estimate<br>Jan-23 | 12 Month<br>Total | Attachment/Source      |
|------|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-------------------|------------------------|
| 1    | Ch. 340 Revenues                           |                    | \$ (384)           | \$ (388)           | \$ (348)           | \$ (352)           | \$ (391)           | \$ (451)           | \$ (441)           | \$ (375)           | \$ (370)           | \$ (369)           | \$ (424)           | \$ (426)           | \$ (4,719)        |                        |
| 2    | Burgess Operating Year 6 CRF Reduction     |                    | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -              | ELM-1, Page 6, Line 11 |
| 3    | Total Ch. 340 Above/(Below) Market Energy  |                    | \$ (2,350)         | \$ (415)           | \$ 942             | \$ 1,901           | \$ 1,496           | \$ 1,091           | \$ 1,144           | \$ 1,898           | \$ 1,300           | \$ 1,192           | \$ 11              | \$ (1,238)         | \$ 6,973          | ELM-1, Page 6, Line 12 |
| 4    | Total Ch. 340 Expense                      |                    | \$ (2,350)         | \$ (415)           | \$ 942             | \$ 1,901           | \$ 1,496           | \$ 1,091           | \$ 1,144           | \$ 1,898           | \$ 1,300           | \$ 1,192           | \$ 11              | \$ (1,238)         | \$ 6,973          | Line 2 + Line 3        |
| 5    | Monthly (Over)/Under Recovery              |                    | \$ (1,966)         | \$ (26)            | \$ 1,290           | \$ 2,253           | \$ 1,886           | \$ 1,542           | \$ 1,585           | \$ 2,272           | \$ 1,670           | \$ 1,562           | \$ 434             | \$ (812)           |                   | Line 4 - Line 1        |
| 6    | Beginning Monthly Balance                  |                    | \$ (11,406)        | \$ (13,372)        | \$ (13,398)        | \$ (12,108)        | \$ (9,855)         | \$ (7,969)         | \$ (6,426)         | \$ (4,841)         | \$ (2,569)         | \$ (899)           | \$ 663             | \$ 1,097           |                   | Previous month Line 7  |
| 7    | Ending Monthly Balance                     | \$ (11,406)        | \$ (13,372)        | \$ (13,398)        | \$ (12,108)        | \$ (9,855)         | \$ (7,969)         | \$ (6,426)         | \$ (4,841)         | \$ (2,569)         | \$ (899)           | \$ 663             | \$ 1,097           | \$ 285             | \$ 285            | Line 5 + Line 6        |
| 8    | Average Monthly Balance                    |                    | \$ (12,389)        | \$ (13,385)        | \$ (12,753)        | \$ (10,981)        | \$ (8,912)         | \$ (7,198)         | \$ (5,634)         | \$ (3,705)         | \$ (1,734)         | \$ (118)           | \$ 880             | \$ 691             |                   | (Line 6 + Line 7) / 2  |
| 9    | Carrying Charge (Stipulated Rate)          |                    | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            |                   | Docket No. DE 14-238   |
| 10   | Monthly Carrying Charge                    | \$ 115             | \$ (66)            | \$ (72)            | \$ (68)            | \$ (59)            | \$ (48)            | \$ (39)            | \$ (30)            | \$ (20)            | \$ (9)             | \$ (1)             | \$ 5               | \$ 4               | \$ (287)          | Line 8 x Line 9        |
| 11   | (Over)/Under Recovery plus Carrying Charge | \$ (11,291)        |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    | \$ (2)            | Line 7 + Line 10       |



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2022 CH. 340 ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022**  
(\$ in 000's)

| <b>Line</b> | <b>Description</b>  | <b>Total<br/>Ch. 340</b> | <b>Attachment/Source</b>                            |
|-------------|---|--------------------------|---|
| 1           | Ch. 340 (Over)/Under Recovery + Return as of January 31, 2021             | \$ (1,512)               | ELM-6, Page 2, Line 11                              |
| 2           | Estimated Ch. 340 Costs 2/1/21-1/31/22                                    | \$ 10,388                | ELM-6, Page 2, Line 4                               |
| 3           | Estimated Ch. 340 Revenues 2/1/21-1/31/22                                 | 19,925                   | ELM-6, Page 2, Line 1                               |
| 4           | Estimated Ch. 340 (Over)/Under Recovery 2/1/21-1/31/22                    | \$ (9,536)               | Line 2 - Line 3                                     |
| 5           | Estimated Return on (Over)/Under Recovery 2/1/21-1/31/21                  | \$ (242)                 | ELM-6, Page 2, Line 10 excluding<br>1/31/21 Balance |
| 6           | Ch. 340 (Over)/Under Recovery + Return Estimated through January 31, 2022 | \$ (11,291)              | Line 1 + Line 4 + Line 5                            |

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2022 CH. 340 ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022**  
(\$ in 000's)

| Line | Description  | Balance<br>1/31/2021** | Actual<br>Feb-21 | Actual<br>Mar-21 | Actual<br>Apr-21 | Actual<br>May-21 | Actual<br>Jun-21 | Actual<br>Jul-21 | Actual<br>Aug-21 | Actual<br>Sep-21 | Actual<br>Oct-21 | Actual<br>Nov-21 | Estimate<br>Dec-21 | Estimate<br>Jan-22 | 12 Month<br>Total | Attachment/Source      |
|------|--|------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|-------------------|------------------------|
| 1    | Ch. 340 Revenues   |                        | \$ 1,689         | \$ 1,689         | \$ 1,477         | \$ 1,555         | \$ 1,897         | \$ 1,858         | \$ 1,935         | \$ 1,519         | \$ 1,469         | \$ 1,491         | \$ 1,641           | \$ 1,704           | \$ 19,925         | Company Records        |
| 2    | Burgess Operating Year 6 CRF Reduction                     |                        | \$ -             | \$ -             | \$ -             | \$ -             | \$ -             | \$ -             | \$ -             | \$ -             | \$ -             | \$ -             | \$ -               | \$ -               | \$ -              | ELM-2, Page 6, Line 11 |
| 3    | Total Ch. 340 Above/(Below) Market Energy                  |                        | \$ 128           | \$ 1,895         | \$ 1,762         | \$ 2,395         | \$ 1,613         | \$ 1,767         | \$ 1,153         | \$ 1,195         | \$ 1,184         | \$ 1,492         | \$ (1,249)         | \$ (2,946)         | \$ 10,388         | ELM-2, Page 6, Line 10 |
| 4    | Total Ch. 340 Expense                                      |                        | \$ 128           | \$ 1,895         | \$ 1,762         | \$ 2,395         | \$ 1,613         | \$ 1,767         | \$ 1,153         | \$ 1,195         | \$ 1,184         | \$ 1,492         | \$ (1,249)         | \$ (2,946)         | \$ 10,388         | Line 2 + Line 3        |
| 5    | Monthly (Over)/Under Recovery                              |                        | \$ (1,561)       | \$ 205           | \$ 285           | \$ 839           | \$ (284)         | \$ (91)          | \$ (781)         | \$ (324)         | \$ (285)         | \$ 1             | \$ (2,890)         | \$ (4,650)         |                   | Line 4 - Line 1        |
| 6    | Beginning Monthly Balance                                  |                        | \$ (1,870)       | \$ (3,431)       | \$ (3,226)       | \$ (2,941)       | \$ (2,102)       | \$ (2,386)       | \$ (2,477)       | \$ (3,258)       | \$ (3,582)       | \$ (3,867)       | \$ (3,866)         | \$ (6,756)         |                   | Previous month Line 7  |
| 7    | Ending Monthly Balance                                     | \$ (1,870)             | \$ (3,431)       | \$ (3,226)       | \$ (2,941)       | \$ (2,102)       | \$ (2,386)       | \$ (2,477)       | \$ (3,258)       | \$ (3,582)       | \$ (3,867)       | \$ (3,866)       | \$ (6,756)         | \$ (11,406)        | \$ (11,406)       | Line 5 + Line 6        |
| 8    | Average Monthly Balance                                    |                        | \$ (2,651)       | \$ (3,328)       | \$ (3,083)       | \$ (2,521)       | \$ (2,244)       | \$ (2,431)       | \$ (2,867)       | \$ (3,420)       | \$ (3,724)       | \$ (3,866)       | \$ (5,311)         | \$ (9,081)         |                   | (Line 6 + Line 7) / 2  |
| 9    | Carrying Charge (Stipulated Rate)                          |                        | 0.5588%          | 0.5588%          | 0.5624%          | 0.5624%          | 0.5624%          | 0.5397%          | 0.5397%          | 0.5397%          | 0.5354%          | 0.5354%          | 0.5354%            | 0.5354%            |                   | Docket No. DE 14-238   |
| 10   | Monthly Carrying Charge                                    | \$ 358                 | \$ (15)          | \$ (19)          | \$ (17)          | \$ (14)          | \$ (13)          | \$ (13)          | \$ (15)          | \$ (18)          | \$ (20)          | \$ (21)          | \$ (28)            | \$ (49)            | \$ 115            | Line 8 x Line 9        |
| 11   | (Over)/Under Recovery plus Carrying Charge                 | \$ (1,512)             |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    | \$ (11,291)       | Line 7 + Line 10       |
| 12   | ** 1/31/21 Balance from DE 21-117 6/17/21 filing (Revised) |                        |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |                        |

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2022 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
(\$ in 000's)

| Line | Description   | Total<br>Environmental<br>Remediation | Attachment/Source                                   |
|------|---|---------------------------------------|---|
| 1    | Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2022 | \$ (112)                              | ELM-7, Page 2, Line 14                              |
| 2    | Estimated Environmental Remediation Amortization                                | \$ 3,046                              | ELM-7, Page 2, Line 4                               |
| 3    | Estimated Return on (Over)/Under Recovery 2/1/22-1/31/23                        | \$ 432                                | ELM-7, Page 2, Line 10 excluding<br>1/31/22 Balance |
| 4    | Estimated Environmental Remediation to Customers 2/1/22-1/31/23 + Return        | <u>\$ 3,366</u>                       | Line 1 + Line 2 + Line 3                            |
| 5    | Forecasted Retail MWh Sales (February 2022 to January 2023)                     | <u>7,610,653</u>                      | ELM-1 Page 1, Line 5                                |
| 6    | Forecasted Environmental Remediation Rate - cents/kWh                           | 0.044                                 | (Line 4 / Line 5) * 100                             |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2022 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023  
(\$ in 000's)

| Line | Description  | Balance<br>1/31/22 | Estimate<br>Feb-22 | Estimate<br>Mar-22 | Estimate<br>Apr-22 | Estimate<br>May-22 | Estimate<br>Jun-22 | Estimate<br>Jul-22 | Estimate<br>Aug-22 | Estimate<br>Sep-22 | Estimate<br>Oct-22 | Estimate<br>Nov-22 | Estimate<br>Dec-22 | Estimate<br>Jan-23 | 12 Month<br>Total | Attachment/Source                       |
|------|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-------------------|---|
| 1    | Environmental Remediation Adder Revenues   |                    | \$ 272             | \$ 276             | \$ 247             | \$ 250             | \$ 277             | \$ 320             | \$ 313             | \$ 266             | \$ 262             | \$ 262             | \$ 301             | \$ 303             | \$ 3,349          | Company Forecast                        |
| 2    | Environmental Remediation Amortization - 48 Months   |                    | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 3,046          | DE 19-057 Settlement (per footnote (A)) |
| 3    | Environmental Remediation Ongoing Estimate   |                    | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -               | \$ -              | Company Forecast                        |
| 4    | Total Environmental Remediation Adder  |                    | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 254             | \$ 3,046          | Line 2 + Line 3                         |
| 5    | Monthly (Over)/Under Recovery  |                    | \$ (19)            | \$ (22)            | \$ 7               | \$ 4               | \$ (24)            | \$ (66)            | \$ (59)            | \$ (12)            | \$ (8)             | \$ (8)             | \$ (47)            | \$ (49)            |                   | Line 4 - Line 1                         |
| 6    | Beginning Monthly (Over)/Under Recovery Balance  |                    | \$ (774)           | \$ (792)           | \$ (814)           | \$ (807)           | \$ (804)           | \$ (827)           | \$ (893)           | \$ (952)           | \$ (964)           | \$ (973)           | \$ (981)           | \$ (1,028)         |                   | Previous month Line 7                   |
| 7    | Ending Monthly (Over)/Under Recovery Balance   | \$ (774)           | \$ (792)           | \$ (814)           | \$ (807)           | \$ (804)           | \$ (827)           | \$ (893)           | \$ (952)           | \$ (964)           | \$ (973)           | \$ (981)           | \$ (1,028)         | \$ (1,077)         | \$ (1,077)        | Line 5 + Line 6                         |
| 8    | Average (Over)/Under Recovery Balance  |                    | \$ (783)           | \$ (803)           | \$ (811)           | \$ (805)           | \$ (815)           | \$ (860)           | \$ (923)           | \$ (958)           | \$ (969)           | \$ (977)           | \$ (1,004)         | \$ (1,052)         |                   | (Line 6 + Line 7) / 2                   |
| 9    | Beginning Unamortized Environmental Remediation Balance  |                    | \$ 9,138           | \$ 8,884           | \$ 8,631           | \$ 8,377           | \$ 8,123           | \$ 7,869           | \$ 7,615           | \$ 7,361           | \$ 7,108           | \$ 6,854           | \$ 6,600           | \$ 6,346           |                   | Previous month Line 10                  |
| 10   | Ending Unamortized Environmental Remediation Balance   | \$ 9,138           | \$ 8,884           | \$ 8,631           | \$ 8,377           | \$ 8,123           | \$ 7,869           | \$ 7,615           | \$ 7,361           | \$ 7,108           | \$ 6,854           | \$ 6,600           | \$ 6,346           | \$ 6,092           |                   | Line 9 - Line 2                         |
| 11   | Average Unamortized Environmental Remediation Balance  |                    | \$ 9,011           | \$ 8,758           | \$ 8,504           | \$ 8,250           | \$ 7,996           | \$ 7,742           | \$ 7,488           | \$ 7,234           | \$ 6,981           | \$ 6,727           | \$ 6,473           | \$ 6,219           |                   | (Line 9 + Line 10) / 2                  |
| 12   | Carrying Charge (Stipulated Rate)  |                    | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            | 0.5354%            |                   | Docket No. DE 14-238                    |
| 13   | Monthly Carrying Charge  | \$ 662             | \$ 44              | \$ 43              | \$ 41              | \$ 40              | \$ 38              | \$ 37              | \$ 35              | \$ 34              | \$ 32              | \$ 31              | \$ 29              | \$ 28              | \$ 1,094          | (Line 8 + Line 11) x Line 12            |
| 14   | (Over)/Under Recovery plus Carrying Charge   | \$ (112)           |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    | \$ 17             | Line 7 + Line 13                        |
| 15   | Stipulated Rate from DE 14-238 (ROE 8% after tax equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt) |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |   |
| (A)  | Account 182EL0 Balance @ 1/31/2021   | \$ 12,184          |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |   |
|      | Amortization Recovery Period (# of Years)  | 4                  |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |   |
|      | Amortization Recovery of 1/31/2021 Balance (Annual)  | \$ 3,046           |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |   |
|      | Amortization Recovery Period (# of Months)   | 48                 |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |   |
|      | Amortization Recovery of 1/31/2021 Balance (Monthly)   | \$ 254             |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |   |

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2022 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022**  
(\$ in 000's)

| Line | Description   | Total<br>Environmental<br>Remediation | Attachment/Source                                   |
|------|---|---------------------------------------|---|
| 1    | Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2021             | \$ -                                  | ELM-8, Page 2, Line 14                              |
| 2    | Estimated Environmental Remediation Amortization 2/1/21-1/31/22                             | \$ 2,561                              | ELM-8, Page 2, Line 4                               |
| 3    | Estimated Environmental Remediation Revenues 2/1/21-1/31/22                                 | 3,335                                 | ELM-8, Page 2, Line 1                               |
| 4    | Estimated Environmental Remediation (Over)/Under Recovery 2/1/21-1/31/22                    | <u>\$ (774)</u>                       | Line 2 - Line 3                                     |
| 5    | Estimated Return on (Over)/Under Recovery 2/1/21-1/31/21                                    | \$ 662                                | ELM-8, Page 2, Line 13 excluding<br>1/31/21 Balance |
| 6    | Environmental Remediation (Over)/Under Recovery + Return Estimated through January 31, 2022 | <u>\$ (112)</u>                       | Line 1 + Line 4 + Line 5                            |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2022 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022  
(\$ in 000's)

| Line | Description  | Balance<br>1/31/2021 | Actual<br>Feb-21 | Actual<br>Mar-21 | Actual<br>Apr-21 | Actual<br>May-21 | Actual<br>Jun-21 | Actual<br>Jul-21 | Actual<br>Aug-21 | Actual<br>Sep-21 | Actual<br>Oct-21 | Actual<br>Nov-21 | Estimate<br>Dec-21 | Estimate<br>Jan-22 | 12 Month<br>Total | Attachment/Source                       |
|------|--|----------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|-------------------|---|
| 1    | Environmental Remediation Adder Revenues   |                      | \$ 311           | \$ 311           | \$ 272           | \$ 287           | \$ 349           | \$ 342           | \$ 290           | \$ 228           | \$ 220           | \$ 223           | \$ 246             | \$ 255             | \$ 3,335          | Company Records                         |
| 2    | Environmental Remediation Amortization - 48 Months   |                      | \$ 254           | \$ 254           | \$ 254           | \$ 254           | \$ 254           | \$ 254           | \$ 254           | \$ 254           | \$ 254           | \$ 254           | \$ 254             | \$ 254             | \$ 3,046          | DE 19-057 Settlement (per footnote (A)) |
| 3    | Environmental Remediation Ongoing Estimate   |                      | \$ -             | \$ -             | \$ (387)         | \$ -             | \$ -             | \$ -             | \$ (116)         | \$ -             | \$ -             | \$ 17            | \$ -               | \$ -               | \$ (486)          | Company Records                         |
| 4    | Total Environmental Remediation Adder  |                      | \$ 254           | \$ 254           | \$ (133)         | \$ 254           | \$ 254           | \$ 254           | \$ 138           | \$ 254           | \$ 254           | \$ 271           | \$ 254             | \$ 254             | \$ 2,561          | Line 2 + Line 3                         |
| 5    | Monthly (Over)/Under Recovery  |                      | \$ (57)          | \$ (57)          | \$ (405)         | \$ (33)          | \$ (96)          | \$ (88)          | \$ (152)         | \$ 26            | \$ 34            | \$ 48            | \$ 8               | \$ (1)             |                   | Line 4 - Line 1                         |
| 6    | Beginning Monthly (Over)/Under Recovery Balance  |                      | \$ -             | \$ (57)          | \$ (115)         | \$ (520)         | \$ (553)         | \$ (648)         | \$ (737)         | \$ (889)         | \$ (862)         | \$ (828)         | \$ (781)           | \$ (772)           |                   | Previous month Line 7                   |
| 7    | Ending Monthly (Over)/Under Recovery Balance   | \$ -                 | \$ (57)          | \$ (115)         | \$ (520)         | \$ (553)         | \$ (648)         | \$ (737)         | \$ (889)         | \$ (862)         | \$ (828)         | \$ (781)         | \$ (772)           | \$ (774)           | \$ (774)          | Line 5 + Line 6                         |
| 8    | Average (Over)/Under Recovery Balance  |                      | \$ (29)          | \$ (86)          | \$ (317)         | \$ (536)         | \$ (600)         | \$ (692)         | \$ (813)         | \$ (875)         | \$ (845)         | \$ (805)         | \$ (777)           | \$ (773)           |                   | (Line 6 + Line 7) / 2                   |
| 9    | Beginning Unamortized Environmental Remediation Balance  |                      | \$ 12,184        | \$ 11,931        | \$ 11,677        | \$ 11,423        | \$ 11,169        | \$ 10,915        | \$ 10,661        | \$ 10,407        | \$ 10,154        | \$ 9,900         | \$ 9,646           | \$ 9,392           |                   | Previous month Line 10                  |
| 10   | Ending Unamortized Environmental Remediation Balance   | \$ 12,184            | \$ 11,931        | \$ 11,677        | \$ 11,423        | \$ 11,169        | \$ 10,915        | \$ 10,661        | \$ 10,407        | \$ 10,154        | \$ 9,900         | \$ 9,646         | \$ 9,392           | \$ 9,138           |                   | Line 9 - Line 2                         |
| 11   | Average Unamortized Environmental Remediation Balance  |                      | \$ 12,057        | \$ 11,804        | \$ 11,550        | \$ 11,296        | \$ 11,042        | \$ 10,788        | \$ 10,534        | \$ 10,281        | \$ 10,027        | \$ 9,773         | \$ 9,519           | \$ 9,265           |                   | (Line 9 + Line 10) / 2                  |
| 12   | Carrying Charge (Stipulated Rate)  |                      | 0.5588%          | 0.5588%          | 0.5624%          | 0.5624%          | 0.5624%          | 0.5397%          | 0.5397%          | 0.5397%          | 0.5354%          | 0.5354%          | 0.5354%            | 0.5354%            |                   | Docket No. DE 14-238                    |
| 13   | Monthly Carrying Charge  | \$ -                 | \$ 67            | \$ 65            | \$ 63            | \$ 61            | \$ 59            | \$ 54            | \$ 52            | \$ 51            | \$ 49            | \$ 48            | \$ 47              | \$ 45              | \$ 662            | (Line 8 + Line 11) x Line 12            |
| 14   | (Over)/Under Recovery plus Carrying Charge   | \$ -                 |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    | \$ (112)          | Line 7 + Line 13                        |
| 15   | Stipulated Rate from DE 14-238 (ROE 8% after tax equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt) |                      |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |
| 16   | 1/31/21 Balance from DE 21-117 6/17/21 filing  |                      |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |
| (A)  | Account 182EL0 Balance @ 1/31/2021   | \$ 12,184            |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |
|      | Amortization Recovery Period (# of Years)  | 4                    |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |
|      | Amortization Recovery of 1/31/2021 Balance (Annual)  | \$ 3,046             |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |
|      | Amortization Recovery Period (# of Months)   | 48                   |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |
|      | Amortization Recovery of 1/31/2021 Balance (Monthly)   | \$ 254               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    |                   |   |

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2022 NET METERING ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
(\$ in 000's)

| Line | Description  | Total<br>Net Metering | Attachment/Source                                   |
|------|--|-----------------------|---|
| 1    | Net Metering (Over)/Under Recovery + Return as of January 31, 2022 | \$ 584                | ELM-9, Page 2, Line 11                              |
| 2    | Estimated Net Metering Cost  | \$ 8,356              | ELM-9, Page 2, Line 4                               |
| 3    | Estimated Return on (Over)/Under Recovery 2/1/22-1/31/23           | \$ 1                  | ELM-9, Page 2, Line 10 excluding<br>1/31/22 Balance |
| 4    | Estimated Net Metering to Customers 2/1/22-1/31/23 + Return        | \$ 8,942              | Line 1 + Line 2 + Line 3                            |
| 5    | Forecasted Retail MWh Sales (February 2022 to January 2023)        | 7,610,653             | ELM-1 Page 1, Line 5                                |
| 6    | Forecasted Net Metering Rate - cents/kWh                           | 0.117                 | (Line 4 / Line 5) * 100                             |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2022 NET METERING ADDER RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023  
(\$ in 000's)

| Line | Description  | Balance<br>1/31/22 | Estimate<br>Feb-22 | Estimate<br>Mar-22 | Estimate<br>Apr-22 | Estimate<br>May-22 | Estimate<br>Jun-22 | Estimate<br>Jul-22 | Estimate<br>Aug-22 | Estimate<br>Sep-22 | Estimate<br>Oct-22 | Estimate<br>Nov-22 | Estimate<br>Dec-22 | Estimate<br>Jan-23 | 12 Month<br>Total | Attachment/Source     |
|------|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-------------------|-----------------------|
| 1    | Net Metering Adder Revenues  |                    | \$ 724             | \$ 733             | \$ 657             | \$ 664             | \$ 738             | \$ 851             | \$ 832             | \$ 707             | \$ 697             | \$ 697             | \$ 799             | \$ 804             | \$ 8,904          | Company Estimate      |
| 2    | Net Metering Expense **  |                    | \$ 1,003           | \$ 1,003           | \$ 1,003           | \$ 1,003           | \$ 1,003           | \$ 1,003           | \$ 1,003           | \$ 1,003           | \$ 1,003           | \$ 1,003           | \$ 1,003           | \$ 1,003           | \$ 12,033         | Company Estimate      |
| 3    | Net Metering Market Revenues   |                    | \$ 609             | \$ 497             | \$ 322             | \$ 242             | \$ 175             | \$ 171             | \$ 150             | \$ 108             | \$ 143             | \$ 267             | \$ 450             | \$ 541             | \$ 3,677          | Company Estimate      |
| 4    | Total Net Metering Cost to be recovered  |                    | \$ 394             | \$ 506             | \$ 680             | \$ 761             | \$ 827             | \$ 832             | \$ 853             | \$ 894             | \$ 860             | \$ 736             | \$ 552             | \$ 461             | \$ 8,356          | Line 2 - Line 3       |
| 5    | Monthly (Over)/Under Recovery  |                    | \$ (331)           | \$ (227)           | \$ 24              | \$ 96              | \$ 90              | \$ (19)            | \$ 21              | \$ 187             | \$ 162             | \$ 38              | \$ (247)           | \$ (343)           |                   | Line 4 - Line 1       |
| 6    | Beginning Monthly Balance  |                    | \$ 322             | \$ (9)             | \$ (236)           | \$ (212)           | \$ (116)           | \$ (26)            | \$ (45)            | \$ (24)            | \$ 163             | \$ 326             | \$ 364             | \$ 117             |                   | Previous month Line 7 |
| 7    | Ending Monthly Balance   | \$ 322             | \$ (9)             | \$ (236)           | \$ (212)           | \$ (116)           | \$ (26)            | \$ (45)            | \$ (24)            | \$ 163             | \$ 326             | \$ 364             | \$ 117             | \$ (226)           | \$ (226)          | Line 5 + Line 6       |
| 8    | Average Monthly Balance  |                    | \$ 157             | \$ (122)           | \$ (224)           | \$ (164)           | \$ (71)            | \$ (36)            | \$ (35)            | \$ 70              | \$ 245             | \$ 345             | \$ 241             | \$ (54)            |                   | (Line 6 + Line 7) / 2 |
| 9    | Carrying Charge (Prime Rate)   |                    | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            |                   | Prime Rate            |
| 10   | Monthly Carrying Charge  | \$ 262             | \$ 0               | \$ (0)             | \$ (1)             | \$ (0)             | \$ (0)             | \$ (0)             | \$ (0)             | \$ 0               | \$ 1               | \$ 1               | \$ 1               | \$ (0)             | \$ 263            | Line 8 x Line 9       |
| 11   | (Over)/Under Recovery plus Carrying Charge   | \$ 584             |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    | \$ 37             | Line 7 + Line 10      |
| 12   | **Note: Net Metering Expense estimates based on 12 month average of actual Net Metering Expense (Nov 2020 to Oct 2021) |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |                       |



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2022 NET METERING ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022**  
(\$ in 000's)

| Line | Description  | Total<br>Net Metering | Attachment/Source                                    |
|------|--|-----------------------|--|
| 1    | Net Metering (Over)/Under Recovery + Return as of January 31, 2021             | \$ 8,379              | ELM-10, Page 2, Line 11                              |
| 2    | Estimated Net Metering Costs 2/1/21-1/31/22                                    | \$ 9,122              | ELM-10, Page 2, Line 4                               |
| 3    | Estimated Net Metering Revenues 2/1/21-1/31/22                                 | 17,072                | ELM-10, Page 2, Line 1                               |
| 4    | Estimated Net Metering (Over)/Under Recovery 2/1/21-1/31/22                    | \$ (7,950)            | Line 2 - Line 3                                      |
| 5    | Estimated Return on (Over)/Under Recovery 2/1/21-1/31/21                       | \$ 156                | ELM-10, Page 2, Line 13 excluding<br>1/31/21 Balance |
| 6    | Net Metering (Over)/Under Recovery + Return Estimated through January 31, 2022 | \$ 584                | Line 1 + Line 4 + Line 5                             |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2022 NET METERING ADDER RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022  
(\$ in 000's)

| Line | Description                                | Balance<br>1/31/2021** | Actual<br>Feb-21 | Actual<br>Mar-21 | Actual<br>Apr-21 | Actual<br>May-21 | Actual<br>Jun-21 | Actual<br>Jul-21 | Actual<br>Aug-21 | Actual<br>Sep-21 | Actual<br>Oct-21 | Actual<br>Nov-21 | Estimate<br>Dec-21 | Estimate<br>Jan-22 | 12 Month<br>Total | Attachment/Source     |
|------|--|------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|-------------------|-----------------------|
| 1    | Net Metering Adder Revenues                |                        | \$ 1,340         | \$ 1,340         | \$ 1,172         | \$ 1,234         | \$ 1,505         | \$ 1,474         | \$ 1,786         | \$ 1,402         | \$ 1,356         | \$ 1,376         | \$ 1,515           | \$ 1,573           | \$ 17,072         | Company Records       |
| 2    | Net Metering Expense *                     |                        | \$ 673           | \$ 809           | \$ 1,287         | \$ 1,103         | \$ 909           | \$ 918           | \$ 1,369         | \$ 1,388         | \$ 955           | \$ 1,072         | \$ 1,003           | \$ 1,003           | \$ 12,489         | Company Records       |
| 3    | Net Metering Market Revenues               |                        | \$ 243           | \$ 199           | \$ 146           | \$ 153           | \$ 116           | \$ 194           | \$ 236           | \$ 217           | \$ 210           | \$ 292           | \$ 620             | \$ 741             | \$ 3,368          | Company Records       |
| 4    | Total Net Metering Cost to be recovered    |                        | \$ 430           | \$ 610           | \$ 1,140         | \$ 950           | \$ 793           | \$ 724           | \$ 1,133         | \$ 1,172         | \$ 745           | \$ 780           | \$ 383             | \$ 262             | \$ 9,122          | Line 2 - Line 3       |
| 5    | Monthly (Over)/Under Recovery              |                        | \$ (910)         | \$ (730)         | \$ (31)          | \$ (284)         | \$ (711)         | \$ (750)         | \$ (653)         | \$ (230)         | \$ (612)         | \$ (597)         | \$ (1,132)         | \$ (1,311)         |                   | Line 4 - Line 1       |
| 6    | Beginning Monthly Balance                  |                        | \$ 8,272         | \$ 7,363         | \$ 6,633         | \$ 6,602         | \$ 6,318         | \$ 5,607         | \$ 4,857         | \$ 4,204         | \$ 3,973         | \$ 3,362         | \$ 2,765           | \$ 1,633           |                   | Previous month Line 7 |
| 7    | Ending Monthly Balance                     | \$ 8,272               | \$ 7,363         | \$ 6,633         | \$ 6,602         | \$ 6,318         | \$ 5,607         | \$ 4,857         | \$ 4,204         | \$ 3,973         | \$ 3,362         | \$ 2,765         | \$ 1,633           | \$ 322             | \$ 322            | Line 5 + Line 6       |
| 8    | Average Monthly Balance                    |                        | \$ 7,818         | \$ 6,998         | \$ 6,617         | \$ 6,460         | \$ 5,962         | \$ 5,232         | \$ 4,530         | \$ 4,089         | \$ 3,668         | \$ 3,063         | \$ 2,199           | \$ 978             |                   | (Line 6 + Line 7) / 2 |
| 9    | Carrying Charge (Prime Rate)               |                        | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%            | 0.2708%            |                   | Prime Rate            |
| 10   | Monthly Carrying Charge                    | \$ 106                 | \$ 21            | \$ 19            | \$ 18            | \$ 17            | \$ 16            | \$ 14            | \$ 12            | \$ 11            | \$ 10            | \$ 8             | \$ 6               | \$ 3               | \$ 262            | Line 8 x Line 9       |
| 11   | (Over)/Under Recovery plus Carrying Charge | \$ 8,379               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                    |                    | \$ 584            | Line 7 + Line 10      |

\* Note: Net Metering Expense estimates based on 12 month average of actual Net Metering Expense (Dec 2020 to Nov 2021)

\*\*1/31/21 Balance from DE 21-117 6/17/21 filing

Public Service Company of New Hampshire,  
d/b/a Eversource Energy  
Docket No. DE 21-117  
Dated: January 10, 2022  
Attachment ELM-11  
Page 1 of 7

**SCRC RATES FOR APPROVAL  
PROPOSED FOR EFFECT ON FEBRUARY 1, 2022**

| Rate          | Blocks                  | (A)<br>Current<br>Rates<br>Effective<br>08/01/2021 | (B)<br>Proposed<br>Rates<br>Effective<br>02/01/2022 |
|---------------|-------------------------|--|---|
| R             | All KWH                 | \$ 0.00896   | \$ 0.00458  |
| Rate R - UWH  | All KWH                 | \$ 0.00896   | \$ 0.00458  |
| Rate R - CWH  | All KWH                 | \$ 0.00459   | \$ 0.00163  |
| LCS           | Radio-controlled option | \$ 0.00459   | \$ 0.00163  |
|               | 8-hour option           | 0.00459  | 0.00163   |
|               | 10 or 11-hour option    | 0.00459  | 0.00163   |
| R-OTOD        | All KWH                 | \$ 0.00751   | \$ 0.00360  |
| G             | Load charge (over 5 KW) | \$ 0.86  | \$ 0.53   |
|               | All KWH                 | \$ 0.00800   | \$ 0.00324  |
| Rate G - UWH  | All KWH                 | \$ 0.01040   | \$ 0.00471  |
| Rate G - CWH  | All KWH                 | \$ 0.00550   | \$ 0.00171  |
| Space Heating | All KWH                 | \$ 0.01334   | \$ 0.00650  |
| G-OTOD        | Load charge             | \$ 0.44  | \$ 0.27   |
|               | All KWH                 | 0.00550  | 0.00171   |
| LCS           | Radio-controlled option | \$ 0.00550   | \$ 0.00171  |
|               | 8-hour option           | 0.00550  | 0.00171   |
|               | 10 or 11-hour option    | 0.00550  | 0.00171   |
| GV            | Demand charge           | \$ 0.76  | \$ 0.45   |
|               | All KWH                 | 0.00624  | 0.00202   |
| GV Backup     | Demand charge           | \$ 0.37  | \$ 0.22   |
| LG            | Demand charge           | \$ 0.50  | \$ 0.22   |
|               | On-peak KWH             | 0.00393  | (0.00046)   |
|               | Off-peak KWH            | 0.00247  | (0.00108)   |
| LG Backup     | Demand charge           | \$ 0.25  | \$ 0.11   |
| OL, EOL       | All KWH                 | \$ 0.00557   | \$ 0.00683  |

## Detail for SCRC Rates for Effect February 1, 2022

|  |                         | (A)<br>Rate<br>Adjustment<br>Factor | (B)<br>SCRC Rates Effective 08/01/2021                     |                       |                      | (E) = (A) x (B)<br>SCRC Rates Effective 02/01/2022 |                       |                      |
|--|-------------------------|-------------------------------------|--|-----------------------|----------------------|--|-----------------------|----------------------|
|  |                         |                                     | (C)<br>Excluding<br>RGGI<br>Refund                         | (D)<br>RGGI<br>Refund | (F)<br>Total<br>SCRC | (G)<br>Excluding<br>RGGI<br>Refund                 | (H)<br>RGGI<br>Refund | (I)<br>Total<br>SCRC |
| Rate                                   | Blocks                  |                                     |  |                       |                      |  |                       |                      |
| Residential Rate R                     | All KWH                 | 0.67466                             | \$ 0.01175   | \$ (0.00279)          | \$ 0.00896           | \$ 0.00793   | \$ (0.00335)          | \$ 0.00458           |
| R - Uncontrolled Water Heating         | All KWH                 | 0.67466                             | 0.01175  | (0.00279)             | 0.00896              | 0.00793  | (0.00335)             | 0.00458              |
| R - Controlled Water Heating           | All KWH                 | 0.67466                             | 0.00738  | (0.00279)             | 0.00459              | 0.00498  | (0.00335)             | 0.00163              |
| R - LCS                                | Radio-controlled option | 0.67466                             | 0.00738  | (0.00279)             | 0.00459              | 0.00498  | (0.00335)             | 0.00163              |
|  | 8-hour option           | 0.67466                             | 0.00738  | (0.00279)             | 0.00459              | 0.00498  | (0.00335)             | 0.00163              |
|  | 10 or 11-hour option    | 0.67466                             | 0.00738  | (0.00279)             | 0.00459              | 0.00498  | (0.00335)             | 0.00163              |
| Residential Rate R-OTOD                | All KWH                 | 0.67466                             | 0.01030  | (0.00279)             | 0.00751              | 0.00695  | (0.00335)             | 0.00360              |
| General Service Rate G                 | Load charge (over 5 KW) | 0.61072                             | 0.86   | -                     | 0.86                 | 0.53   | -                     | 0.53                 |
|  | All KWH                 | 0.61072                             | 0.01079  | (0.00279)             | 0.00800              | 0.00659  | (0.00335)             | 0.00324              |
| G - Uncontrolled Water Heating         | All KWH                 | 0.61072                             | 0.01319  | (0.00279)             | 0.01040              | 0.00806  | (0.00335)             | 0.00471              |
| G - Controlled Water Heating           | All KWH                 | 0.61072                             | 0.00829  | (0.00279)             | 0.00550              | 0.00506  | (0.00335)             | 0.00171              |
| G - LCS                                | Radio-controlled option | 0.61072                             | 0.00829  | (0.00279)             | 0.00550              | 0.00506  | (0.00335)             | 0.00171              |
|  | 8-hour option           | 0.61072                             | 0.00829  | (0.00279)             | 0.00550              | 0.00506  | (0.00335)             | 0.00171              |
|  | 10 or 11-hour option    | 0.61072                             | 0.00829  | (0.00279)             | 0.00550              | 0.00506  | (0.00335)             | 0.00171              |
| G - Space Heating                      | All KWH                 | 0.61072                             | 0.01613  | (0.00279)             | 0.01334              | 0.00985  | (0.00335)             | 0.00650              |
| General Service Rate G-OTOD            | Load charge             | 0.61072                             | 0.44   | -                     | 0.44                 | 0.27   | -                     | 0.27                 |
|  | All KWH                 | 0.61072                             | 0.00829  | (0.00279)             | 0.00550              | 0.00506  | (0.00335)             | 0.00171              |
| Primary General Service Rate GV        | Demand charge           | 0.59455                             | 0.76   | -                     | 0.76                 | 0.45   | -                     | 0.45                 |
|  | All KWH                 | 0.59455                             | 0.00903  | (0.00279)             | 0.00624              | 0.00537  | (0.00335)             | 0.00202              |
| GV - Backup Service Rate B             | Demand charge           | 0.59455                             | 0.37   | -                     | 0.37                 | 0.22   | -                     | 0.22                 |
|  | All KWH                 | 0.59455                             | (Energy charges in the Standard Rate for Delivery Service) |                       |                      |  |                       |                      |
| GV - Space Heating                     | All KWH                 | 0.59455                             | 0.01409  | (0.00279)             | 0.01130              | 0.00838  | (0.00335)             | 0.00503              |
| Large General Service Rate LG          | Demand charge           | 0.43075                             | 0.50   | -                     | 0.50                 | 0.22   | -                     | 0.22                 |
|  | On-peak KWH             | 0.43075                             | 0.00672  | (0.00279)             | 0.00393              | 0.00289  | (0.00335)             | (0.00046)            |
|  | Off-peak KWH            | 0.43075                             | 0.00526  | (0.00279)             | 0.00247              | 0.00227  | (0.00335)             | (0.00108)            |
| LG - Backup Service Rate B             | Demand charge           | 0.43075                             | 0.25   | -                     | 0.25                 | 0.11   | -                     | 0.11                 |
|  | All KWH                 | 0.43075                             | (Energy charges in the Standard Rate for Delivery Service) |                       |                      |  |                       |                      |
| Outdoor Lighting Service Rates OL, EOL | All KWH                 | 1.21781                             | 0.00836  | (0.00279)             | 0.00557              | 0.01018  | (0.00335)             | 0.00683              |

Public Service Company of New Hampshire,  
d/b/a Eversource Energy  
Docket No. DE 21-117  
Dated: January 10, 2022  
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# **CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION**

|                          | (A)          | (B)          | (C)          | (D)          | (E) = (C) / (A) |
|--------------------------|--------------|--------------|--------------|--------------|-----------------|
|                          | 08/01/2021   | 08/01/2021   | 02/01/2022   | 02/01/2022   |                 |
|                          | Avg SCRC     | RGGI Adder   | Avg SCRC     | RGGI Adder   | SCRC Rate       |
|                          | Rate         | Rate         | Rate         | Rate         | Adjustment      |
| Rate Classification      | (\$ per kWh) | (\$ per kWh) | (\$ per kWh) | (\$ per kWh) | Factor          |
| Residential Service      | \$ 0.01168   | \$ (0.00279) | \$ 0.00788   | \$ (0.00335) | 0.67466         |
| General Service          | 0.01269      | (0.00279)    | 0.00775      | (0.00335)    | 0.61072         |
| Primary General Service  | 0.01100      | (0.00279)    | 0.00654      | (0.00335)    | 0.59455         |
| Large General Service    | 0.00722      | (0.00279)    | 0.00311      | (0.00335)    | 0.43075         |
| Outdoor Lighting Service | 0.00831      | (0.00279)    | 0.01012      | (0.00335)    | 1.21781         |

**Comparison of Rates Effective August 1, 2021 and Proposed Rates for Effect February 1, 2022  
for Residential Service Rate R**

| (A)                         | (B)                         | (C)                 | (D)                                  | (E)                 | (F)                           | (G)                    | (H)                         | (I)                   | (J)        |
|-----------------------------|-----------------------------|---------------------|--------------------------------------|---------------------|-------------------------------|------------------------|-----------------------------|-----------------------|------------|
| Effective Date              | Charge                      | Distribution Charge | Regulatory Reconciliation Adjustment | Transmission Charge | Stranded Cost Recovery Charge | System Benefits Charge | Electricity Consumption Tax | Energy Service Charge | Total Rate |
| August 1, 2021              | Customer charge (per month) | \$ 13.81            |                                      |                     |                               |                        |                             |                       | \$ 13.81   |
|                             | Charge per kWh              | \$ 0.05177          | \$ (0.00016)                         | \$ 0.03046          | \$ 0.00896                    | \$ 0.00743             | \$ -                        | \$ 0.08826            | \$ 0.18672 |
| February 1, 2022 (Proposed) | Customer charge (per month) | \$ 13.81            |                                      |                     |                               |                        |                             |                       | \$ 13.81   |
|                             | Charge per kWh              | \$ 0.05196          | \$ (0.00032)                         | \$ 0.03046          | \$ 0.00458                    | \$ 0.00588             | \$ -                        | \$ 0.10669            | \$ 0.19925 |

**Calculation of 550 kWh monthly bill, by rate component:**

|                                      | 08/01/2021 | 02/01/2022 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|--------------------------------------|------------|------------|-----------|----------------------------|-----------------------------|
| Distribution                         | \$ 42.28   | \$ 42.39   | \$ 0.11   | 0.3%                       | 0.1%                        |
| Regulatory Reconciliation Adjustment | (0.09)     | (0.17)     | (0.08)    | 88.9%                      | -0.1%                       |
| Transmission                         | 16.75      | 16.75      | -         | 0.0%                       | 0.0%                        |
| Stranded Cost Recovery Charge        | 4.93       | 2.52       | (2.41)    | -48.9%                     | -2.1%                       |
| System Benefits Charge               | 4.09       | 3.23       | (0.86)    | -21.0%                     | -0.7%                       |
| Electricity Consumption Tax          | -          | -          | -         | 0.0%                       | 0.0%                        |
| Delivery Service                     | \$ 67.96   | \$ 64.72   | \$ (3.24) | -4.8%                      | -2.8%                       |
| Energy Service                       | 48.54      | 58.68      | 10.14     | 20.9%                      | 8.7%                        |
| Total                                | \$ 116.50  | \$ 123.40  | \$ 6.90   | 5.9%                       | 5.9%                        |

**Calculation of 600 kWh monthly bill, by rate component:**

|                                      | 08/01/2021 | 02/01/2022 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|--------------------------------------|------------|------------|-----------|----------------------------|-----------------------------|
| Distribution                         | \$ 44.87   | \$ 44.99   | \$ 0.12   | 0.3%                       | 0.1%                        |
| Regulatory Reconciliation Adjustment | (0.10)     | (0.19)     | (0.09)    | 90.0%                      | -0.1%                       |
| Transmission                         | 18.28      | 18.28      | -         | 0.0%                       | 0.0%                        |
| Stranded Cost Recovery Charge        | 5.38       | 2.75       | (2.63)    | -48.9%                     | -2.1%                       |
| System Benefits Charge               | 4.46       | 3.53       | (0.93)    | -20.9%                     | -0.7%                       |
| Electricity Consumption Tax          | -          | -          | -         | 0.0%                       | 0.0%                        |
| Delivery Service                     | \$ 72.89   | \$ 69.36   | \$ (3.53) | -4.8%                      | -2.8%                       |
| Energy Service                       | 52.96      | 64.01      | 11.05     | 20.9%                      | 8.8%                        |
| Total                                | \$ 125.85  | \$ 133.37  | \$ 7.52   | 6.0%                       | 6.0%                        |

**Calculation of 650 kWh monthly bill, by rate component:**

|                                      | 08/01/2021 | 02/01/2022 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|--------------------------------------|------------|------------|-----------|----------------------------|-----------------------------|
| Distribution                         | \$ 47.46   | \$ 47.58   | \$ 0.12   | 0.3%                       | 0.1%                        |
| Regulatory Reconciliation Adjustment | (0.10)     | (0.21)     | (0.11)    | 110.0%                     | -0.1%                       |
| Transmission                         | 19.80      | 19.80      | -         | 0.0%                       | 0.0%                        |
| Stranded Cost Recovery Charge        | 5.82       | 2.98       | (2.84)    | -48.8%                     | -2.1%                       |
| System Benefits Charge               | 4.83       | 3.82       | (1.01)    | -20.9%                     | -0.7%                       |
| Electricity Consumption Tax          | -          | -          | -         | 0.0%                       | 0.0%                        |
| Delivery Service                     | \$ 77.81   | \$ 73.97   | \$ (3.84) | -4.9%                      | -2.8%                       |
| Energy Service                       | 57.37      | 69.35      | 11.98     | 20.9%                      | 8.9%                        |
| Total                                | \$ 135.18  | \$ 143.32  | \$ 8.14   | 6.0%                       | 6.0%                        |

**Comparison of Rates Effective February 1, 2021 and Proposed Rates for Effect February 1, 2022  
for Residential Service Rate R**

| (A)                            | (B)                         | (C)                 | (D)                                  | (E)                 | (F)                           | (G)                    | (H)                         | (I)                   | (J)        |
|--------------------------------|-----------------------------|---------------------|--------------------------------------|---------------------|-------------------------------|------------------------|-----------------------------|-----------------------|------------|
| Effective Date                 | Charge                      | Distribution Charge | Regulatory Reconciliation Adjustment | Transmission Charge | Stranded Cost Recovery Charge | System Benefits Charge | Electricity Consumption Tax | Energy Service Charge | Total Rate |
| February 1, 2021               | Customer charge (per month) | \$ 13.81            |                                      |                     |                               |                        |                             |                       | \$ 13.81   |
|                                | Charge per kWh              | \$ 0.05116          | \$ -                                 | \$ 0.03011          | \$ 0.01441                    | \$ 0.00743             | \$ -                        | \$ 0.06627            | \$ 0.16938 |
| February 1, 2022<br>(Proposed) | Customer charge (per month) | \$ 13.81            |                                      |                     |                               |                        |                             |                       | \$ 13.81   |
|                                | Charge per kWh              | \$ 0.05196          | \$ (0.00032)                         | \$ 0.03046          | \$ 0.00458                    | \$ 0.00588             | \$ -                        | \$ 0.10669            | \$ 0.19925 |

**Calculation of 550 kWh monthly bill, by rate component:**

|                                      | 02/01/2021 | 02/01/2022 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|--------------------------------------|------------|------------|-----------|----------------------------|-----------------------------|
| Distribution                         | \$ 41.95   | \$ 42.39   | \$ 0.44   | 1.0%                       | 0.4%                        |
| Regulatory Reconciliation Adjustment | -          | (0.17)     | (0.17)    | 0.0%                       | -0.2%                       |
| Transmission                         | 16.56      | 16.75      | 0.19      | 1.1%                       | 0.2%                        |
| Stranded Cost Recovery Charge        | 7.93       | 2.52       | (5.41)    | -68.2%                     | -5.1%                       |
| System Benefits Charge               | 4.09       | 3.23       | (0.86)    | -21.0%                     | -0.8%                       |
| Electricity Consumption Tax          | -          | -          | -         | 0.0%                       | 0.0%                        |
| Delivery Service                     | \$ 70.53   | \$ 64.72   | \$ (5.81) | -8.2%                      | -5.4%                       |
| Energy Service                       | 36.45      | 58.68      | 22.23     | 61.0%                      | 20.8%                       |
| Total                                | \$ 106.98  | \$ 123.40  | \$ 16.42  | 15.3%                      | 15.3%                       |

**Calculation of 600 kWh monthly bill, by rate component:**

|                                      | 02/01/2021 | 02/01/2022 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|--------------------------------------|------------|------------|-----------|----------------------------|-----------------------------|
| Distribution                         | \$ 44.51   | \$ 44.99   | \$ 0.48   | 1.1%                       | 0.4%                        |
| Regulatory Reconciliation Adjustment | -          | (0.19)     | (0.19)    | 0.0%                       | -0.2%                       |
| Transmission                         | 18.07      | 18.28      | 0.21      | 1.2%                       | 0.2%                        |
| Stranded Cost Recovery Charge        | 8.65       | 2.75       | (5.90)    | -68.2%                     | -5.1%                       |
| System Benefits Charge               | 4.46       | 3.53       | (0.93)    | -20.9%                     | -0.8%                       |
| Electricity Consumption Tax          | -          | -          | -         | 0.0%                       | 0.0%                        |
| Delivery Service                     | \$ 75.69   | \$ 69.36   | \$ (6.33) | -8.4%                      | -5.5%                       |
| Energy Service                       | 39.76      | 64.01      | 24.25     | 61.0%                      | 21.0%                       |
| Total                                | \$ 115.45  | \$ 133.37  | \$ 17.92  | 15.5%                      | 15.5%                       |

**Calculation of 650 kWh monthly bill, by rate component:**

|                                      | 02/01/2021 | 02/01/2022 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|--------------------------------------|------------|------------|-----------|----------------------------|-----------------------------|
| Distribution                         | \$ 47.06   | \$ 47.58   | \$ 0.52   | 1.1%                       | 0.4%                        |
| Regulatory Reconciliation Adjustment | -          | (0.21)     | (0.21)    | 0.0%                       | -0.2%                       |
| Transmission                         | 19.57      | 19.80      | 0.23      | 1.2%                       | 0.2%                        |
| Stranded Cost Recovery Charge        | 9.37       | 2.98       | (6.39)    | -68.2%                     | -5.2%                       |
| System Benefits Charge               | 4.83       | 3.82       | (1.01)    | -20.9%                     | -0.8%                       |
| Electricity Consumption Tax          | -          | -          | -         | 0.0%                       | 0.0%                        |
| Delivery Service                     | \$ 80.83   | \$ 73.97   | \$ (6.86) | -8.5%                      | -5.5%                       |
| Energy Service                       | 43.08      | 69.35      | 26.27     | 61.0%                      | 21.2%                       |
| Total                                | \$ 123.91  | \$ 143.32  | \$ 19.41  | 15.7%                      | 15.7%                       |

## Rate Changes Proposed for Effect on February 1, 2022

**Impact of Each Change on Delivery Service Bills**

Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

| Class                                 | Distribution | Regulatory<br>Reconciliation<br>Adjustment | Transmission | SCRC  | System<br>Benefits | Consumption<br>Tax |
|---------------------------------------|--------------|--|--------------|-------|--------------------|--------------------|
| Residential                           | 0.2%         | -0.1%                                      | 0.0%         | -4%   | -1%                | 0%                 |
| General Service                       | 0.1%         | -0.1%                                      | 0.0%         | -5.3% | -1.5%              | 0.0%               |
| Primary General Service               | 0.1%         | 0.0%                                       | 0.0%         | -7.3% | 0.0%               | 0.0%               |
| GV Rate B                             | 0.1%         | -0.1%                                      | 0.0%         | -4.4% | -1.1%              | 0.0%               |
| Total Primary General Service         | 0.1%         | 0.0%                                       | 0.0%         | -7.3% | -2.3%              | 0.0%               |
| Large General Service                 | 0.1%         | -0.1%                                      | 0.0%         | -8.4% | -2.9%              | 0.0%               |
| LG Rate B                             | 0.1%         | -0.3%                                      | 0.0%         | -8.7% | -2.3%              | 0.0%               |
| Total Large General Service           | 0.1%         | -0.1%                                      | 0.0%         | -8.4% | -2.8%              | 0.0%               |
| Outdoor Lighting Rate OL              | 0.0%         | -0.2%                                      | 0.0%         | 0.4%  | -0.5%              | 0.0%               |
| Energy Efficient Outdoor Lt. Rate EOL | 0.0%         | -0.2%                                      | 0.0%         | 0.6%  | -0.7%              | 0.0%               |
| Total Outdoor Lighting                | 0.0%         | -0.2%                                      | 0.0%         | 0.5%  | -0.6%              | 0.0%               |
| Total Retail                          | 0.1%         | -0.1%                                      | 0.0%         | -5.0% | -1.6%              | 0.0%               |

## Note:

Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates

General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates

Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating



Rate Changes Proposed for Effect on February 1, 2022

**Impact of Each Change on Bills including Energy Service**  
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

| Class                                 | Distribution | Regulatory<br>Reconciliation<br>Adjustment | Transmission | SCRC  | System<br>Benefits | Consumption<br>Tax | Total<br>Energy<br>Service |
|---------------------------------------|--------------|--|--------------|-------|--------------------|--------------------|----------------------------|
| Residential                           | 0.1%         | -0.1%                                      | 0.0%         | -2.1% | -0.7%              | 0.0%               | 8.8%                       |
| General Service                       | 0.1%         | -0.1%                                      | 0.0%         | -2.9% | -0.8%              | 0.0%               | 9.6%                       |
| Primary General Service               | 0.0%         | 0.0%                                       | 0.0%         | -3.3% | -1.0%              | 0.0%               | 18.1%                      |
| GV Rate B                             | 0.1%         | -0.1%                                      | 0.0%         | -2.7% | -0.7%              | 0.0%               | 12.3%                      |
| Total General Service                 | 0.0%         | 0.0%                                       | 0.0%         | -3.3% | -1.0%              | 0.0%               | 18.0%                      |
|                                       |              | 0.0%                                       |              |       |                    |                    |                            |
| Large General Service                 | 0.0%         | 0.0%                                       | 0.0%         | -3.3% | -1.1%              | 0.0%               | 19.9%                      |
| LG Rate B                             | 0.0%         | -0.2%                                      | 0.0%         | -3.8% | -1.0%              | 0.0%               | 18.1%                      |
| Total Large General Service           | 0.0%         | 0.0%                                       | 0.0%         | -3.3% | -1.1%              | 0.0%               | 19.7%                      |
|                                       |              |  |              |       |                    |                    |                            |
| Outdoor Lighting Rate OL              | 0.0%         | -0.1%                                      | 0.0%         | 0.3%  | -0.4%              | 0.0%               | 4.8%                       |
| Energy Efficient Outdoor Lt. Rate EOL | 0.0%         | -0.2%                                      | 0.0%         | 0.4%  | -0.5%              | 0.0%               | 5.9%                       |
| Total Outdoor Lighting                | 0.0%         | -0.1%                                      | 0.0%         | 0.4%  | -0.4%              | 0.0%               | 5.2%                       |
|                                       |              |  |              |       |                    |                    |                            |
| Total Retail                          | 0.1%         | -0.1%                                      | 0.0%         | -2.6% | -0.8%              | 0.0%               | 11.9%                      |

Note:

Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates

General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates

Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

3<sup>rd</sup> Revised Page 21B  
Superseding 2<sup>nd</sup> Page 21B  
Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Ch. 340 costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Environmental Remediation costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Net Metering and Group Host costs for the subsequent six month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective February 1, 2022 through July 31, 2022 are as follows:

| SCRC Rate Component (¢/kWh) | Rate Class          |                 |                         |                       |                          |
|-----------------------------|---------------------|-----------------|-------------------------|-----------------------|--------------------------|
|                             | Residential Service | General Service | Primary General Service | Large General Service | Outdoor Lighting Service |
| Part 1                      | 0.944               | 0.940           | 0.773                   | 0.298                 | 1.243                    |
| Part 2                      | -0.255              | -0.264          | -0.218                  | -0.086                | -0.33                    |
| Ch. 340                     | -0.062              | -0.062          | -0.062                  | -0.062                | -0.062                   |
| RGGI                        | -0.335              | -0.335          | -0.335                  | -0.335                | -0.335                   |
| Environmental Remediation   | 0.044               | 0.044           | 0.044                   | 0.044                 | 0.044                    |
| Net Metering                | 0.117               | 0.117           | 0.117                   | 0.117                 | 0.117                    |
| Total SCRC                  | 0.453               | 0.440           | 0.319                   | -0.024                | 0.677                    |

Issued: January 10, 2022

Issued by: /s/ Douglas W. Foley  
Douglas W. Foley

Effective: February 1, 2022

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,451 in Docket No. DE 20-095, dated January 29, 2021.

NHPUC NO. 10 - ELECTRICITY DELIVERY  
21B  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

~~2nd~~ <sup>3rd</sup> Revised Page

Superseding ~~21<sup>nd</sup>~~ <sup>24<sup>th</sup></sup> Page 21B  
Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Ch. 340 costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Environmental Remediation costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Net Metering and Group Host costs for the subsequent six month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective ~~August-February~~ <sup>January-July</sup> 1, 202~~2~~<sup>1</sup> through ~~January-July~~ <sup>August-February</sup> 31, 202~~2~~<sup>1</sup> are as follows:

| -                              | Rate-Class             |                    |                               |                             |                                |
|--------------------------------|------------------------|--------------------|-------------------------------|-----------------------------|--------------------------------|
| SCRC Rate Component<br>(¢/kWh) | Residential<br>Service | General<br>Service | Primary<br>General<br>Service | Large<br>General<br>Service | Outdoor<br>Lighting<br>Service |
| Part 1                         | 1.616                  | 1.776              | 1.474                         | 0.578                       | 1.13                           |
| Part 2                         | -0.958                 | -1.017             | -0.884                        | -0.366                      | -0.809                         |
| Ch. 340                        | 0.245                  | 0.245              | 0.245                         | 0.245                       | 0.245                          |
| RGGI                           | -0.279                 | -0.279             | -0.279                        | -0.279                      | -0.279                         |
| Environmental Remediation      | 0.037                  | 0.037              | 0.037                         | 0.037                       | 0.037                          |
| Net Metering                   | 0.228                  | 0.228              | 0.228                         | 0.228                       | 0.228                          |
| Total SCRC                     | 0.889                  | 0.99               | 0.821                         | 0.443                       | 0.552                          |

Public Service Company of New Hampshire,  
d/b/a Eversource Energy  
Docket No. DE 21-117  
Dated: January 10, 2022  
Attachment ELM-12  
Page 3 of 3

| <u>SCRC Rate Component (¢/kWh)</u> | <u>Rate Class</u>          |                        |                                |                              |                                 |
|------------------------------------|----------------------------|------------------------|--------------------------------|------------------------------|---------------------------------|
|                                    | <u>Residential Service</u> | <u>General Service</u> | <u>Primary General Service</u> | <u>Large General Service</u> | <u>Outdoor Lighting Service</u> |
| <u>Part 1</u>                      | <u>0.944</u>               | <u>0.940</u>           | <u>0.773</u>                   | <u>0.298</u>                 | <u>1.243</u>                    |
| <u>Part 2</u>                      | <u>-0.255</u>              | <u>-0.264</u>          | <u>-0.218</u>                  | <u>-0.086</u>                | <u>-0.33</u>                    |
| <u>Ch. 340</u>                     | <u>-0.062</u>              | <u>-0.062</u>          | <u>-0.062</u>                  | <u>-0.062</u>                | <u>-0.062</u>                   |
| <u>RGGI</u>                        | <u>-0.335</u>              | <u>-0.335</u>          | <u>-0.335</u>                  | <u>-0.335</u>                | <u>-0.335</u>                   |
| <u>Environmental Remediation</u>   | <u>0.044</u>               | <u>0.044</u>           | <u>0.044</u>                   | <u>0.044</u>                 | <u>0.044</u>                    |
| <u>Net Metering</u>                | <u>0.117</u>               | <u>0.117</u>           | <u>0.117</u>                   | <u>0.117</u>                 | <u>0.117</u>                    |
| <u>Total SCRC</u>                  | <u>0.453</u>               | <u>0.440</u>           | <u>0.319</u>                   | <u>-0.024</u>                | <u>0.677</u>                    |

Issued: ~~June-January 10, 2022~~  
Foley  
~~Purinton~~

Issued by: /s/ Joseph A. Purinton, Douglas W. Foley  
~~Douglas W. Foley Joseph A.~~

Effective: ~~August-February 1, 2022~~

Title: President, NH Electric Operations



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January 05, 2022

**Via Electronic Mail Only**

Daniel C. Goldner, Chair  
New Hampshire Public Utilities Commission  
21 South Fruit Street, Suite 10  
Concord, NH 03301-2429

**Re: Order No. 26,099 (“Finance Order”), Docket No. DE 17-096  
Periodic RRB Charge True-Up Mechanism Advice Filing**

Chair Goldner:

Pursuant to Order No. 26,099 issued on January 30, 2018 in Docket No. DE 17-096 (the “Finance Order”), Public Service Company of New Hampshire (“PSNH”), as servicer of the Rate Reduction Bonds (“RRBs”) and on behalf of the RRB trustee as assignee of PSNH Funding LLC 3 (the special purpose entity, or “the SPE”), shall apply for adjustment to the RRB Charges annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Finance Order.

**PURPOSE**

This filing establishes the revised RRB Charges to be assessed and collected from retail users of PSNH’s distribution system within PSNH’s service territory, whether or not energy is purchased from PSNH or a third party supplier, and whether or not such distribution system is being operated by PSNH or a successor distribution company. The RRB Charges is a usage-based component of the stranded cost recovery charge on each retail user’s monthly bill until the Total RRB Payment Requirements are discharged in full. In the Finance Order, the Commission authorized PSNH to file Routine True-Up Letters annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. The purpose of such filings and resulting adjusted RRB Charges is to ensure the timely recovery of revenues sufficient to provide for the payment of an amount equal to the Periodic RRB Payment Requirements for the upcoming period, which may include indemnity obligations of the SPE in the RRB transaction documents for SPE officers and directors, trustee fees and other liabilities of the SPE.

Using the methodology approved by the Commission in the Finance Order, this filing modifies the variables used in the RRB Charge calculation and provides the resulting modified RRB Charges. Table 1 shows the revised assumptions for each of the variables used in calculating the RRB Charges for Customers classes. The assumptions underlying the current RRB Charges were filed in Advice Letter dated July 9, 2020.

**TABLE 1**  
**INPUT VALUES FOR RRB CHARGES**

|   |                     |
|---|---------------------|
| Most recent RRB payment date for which payment data is available ("Measure Date"):                | 2/1/2022            |
| Last RRB payment date related to this remittance period ("Target Date"):                          | 2/1/2023            |
| Annual ongoing transaction expenses to be paid through Target Date:                               | \$660,832           |
| Unpaid ongoing transaction expenses following payments on Measure Date:                           | \$0                 |
| Capital subaccount deficiency following payments on Measure Date:                                 | \$0                 |
| Expected annual RRB principal payments through Target Date:                                       | \$43,209,734        |
| Unpaid RRB principal payments following payments on the measure date:                             | \$0                 |
| Interest payments on outstanding principal to be paid through Target Date:                        | \$16,906,341        |
| Unpaid interest following payments on Measure date:   | <u>\$0</u>          |
| Total annual revenue requirement  | \$60,776,907        |
| Current Excess Funds Subaccount balance:  | \$378,727           |
| Collections expected to be realized in upcoming remittance period from prior RRB Charges:         | <u>\$9,649,760</u>  |
| Required Debt Service and fees to be collected in upcoming remittance period from new RRB charges | <u>\$50,748,420</u> |

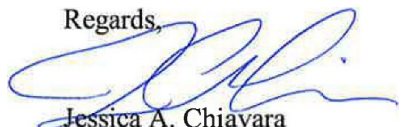
| Rate Classes   | <u>R</u>      | <u>G</u>      | <u>GV</u>     | <u>LG</u>   | <u>OL</u>  |
|--|---------------|---------------|---------------|-------------|------------|
| Percentage of debt service requirement per rate class                | 48.75%        | 25.00%        | 20.00%        | 5.75%       | 0.50%      |
| Debt Service requirement attributed to each class for new RRB Charge | \$24,739,855  | \$12,687,105  | \$10,149,684  | \$2,918,034 | \$253,742  |
| Forecasted kwh sales on new RRB Charge                               | 2,608,952,732 | 1,351,804,041 | 1,310,839,970 | 970,063,834 | 20,275,191 |
| RRB Charges per kwh  | \$0.0096      | \$0.0095      | \$0.0078      | \$0.0030    | \$0.0126   |
| Percent of billed amounts expected to be charged-off:                |               |               |               | 0.73%       |            |
| Weighted average days sales outstanding:                             |               |               |               | 29          |            |

**EFFECTIVE DATE**

In accordance with the Finance Order, Routine True-Up Letters for annual RRB Charges adjustments shall be filed not later than January 15 in each year, with the resulting upward or downward adjustments to the RRB Charges to be effective – absent manifest error in the Routine True-Up Letters – on the ensuing February 1. In accordance with the Finance Order, a Routine True-Up Letter shall also be filed not later than July 15 of each year, if the Servicer reasonably projects that expected collections of the RRB charges will be insufficient to meet the next Periodic RRB Payment Requirements (February 1 of the subsequent year), with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the ensuing August 1. In addition, the Finance Order permits (but does not require) the Servicer to file another Routine True-Up Letter not later than the date that is 15 days before the end of any calendar month if it reasonably determines that an adjustment to the RRB Charges is necessary to meet the Periodic RRB Payment Requirements for the then-current Remittance Period, with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the first day of the ensuing calendar month. No approval by the Commission is required. Therefore, these RRB Charges shall be effective as of February 1, 2022.

**NOTICE**

Consistent with current Commission policy, this filing is being furnished electronically only to the New Hampshire Public Utilities Commission and the parties on the attached service list. Notice to the public is hereby given by filing this Routine True-Up Letter with the Commission and by keeping this filing open for public inspection at Eversource Energy Service Company's office in Westwood, Massachusetts, as agent for Public Service Company of New Hampshire.

Regards,  
  
Jessica A. Chiavara  
Counsel, Eversource Energy

cc : Service list